


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Coleman Tribal 6-18-4-2E		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT LELAND BENCH		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME		
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC				7. OPERATOR PHONE 303 945-2633		
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202				9. OPERATOR E-MAIL jjaggers@uteenergy.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) EDA 14-20-H62-6288		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Coleman Bros. LTD				14. SURFACE OWNER PHONE (if box 12 = 'fee') 435-654-1666		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 393 E. Center Street, ,				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1979 FNL 1979 FWL	SE	18	4.0 S	2.0 E	U
Top of Uppermost Producing Zone	1979 FNL 1979 FWL	SE	18	4.0 S	2.0 E	U
At Total Depth	1979 FNL 1979 FWL	SE	18	4.0 S	2.0 E	U
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 1979		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1320		26. PROPOSED DEPTH MD: 7333 TVD: 7333		
27. ELEVATION - GROUND LEVEL 5078		28. BOND NUMBER 687C300004-CD		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Rachel Garrison		TITLE Regulatory Manager		PHONE 720 420-3235		
SIGNATURE		DATE 01/21/2011		EMAIL rgarrison@uteenergy.com		
API NUMBER ASSIGNED 43047514900000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	350		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	350	24.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	7333		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	7333	15.5			

Ute Energy Upstream Holdings LLC

Coleman Tribal 6-18-4-2E

SE/NW Section 18, T4S, R2E

SHL and BHL: 1979' FNL & 1979' FWL

Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Green River	3,605
Douglas Creek	5,825
Black Shale	6,388
Castle Peak	6,539
Wasatch	7,033
TD	7,333

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,605' – 7,033'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the BLM Vernal Field Office prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah from *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the Vernal Field Office. The BLM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8" Hole Size 12-1/4"	0'	350'	24.0	J-55	STC	2,950	1,370	244,000
						15.02	12.30	29.05
Prod casing 5-1/2" Hole Size 7-7/8"	0'	7,333'	15.5	J-55	LTC	4,810	4,040	217,000
						2.06	1.73	1.91

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Safety Factors:

Burst = 1.100
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

Cementing Design:

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	350'	Class G w/ 2% CaCl	123 144	15%	15.8	1.17
Prod casing Lead	4,583'	Prem Lite II w/ 10% gel + 3% KCl	244 794	15%	11.0	3.26
Prod casing Tail	2,400'	50/50 Poz w/ 2% gel + 3% KCl	335 416	15%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The Vernal BLM office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 3160-5, "Sundry Notices and Reports on Wells" shall be filed with the Vernal Office Manager within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

From surface to ±350 feet will be drilled with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From ±350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 3,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 2M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to BLM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

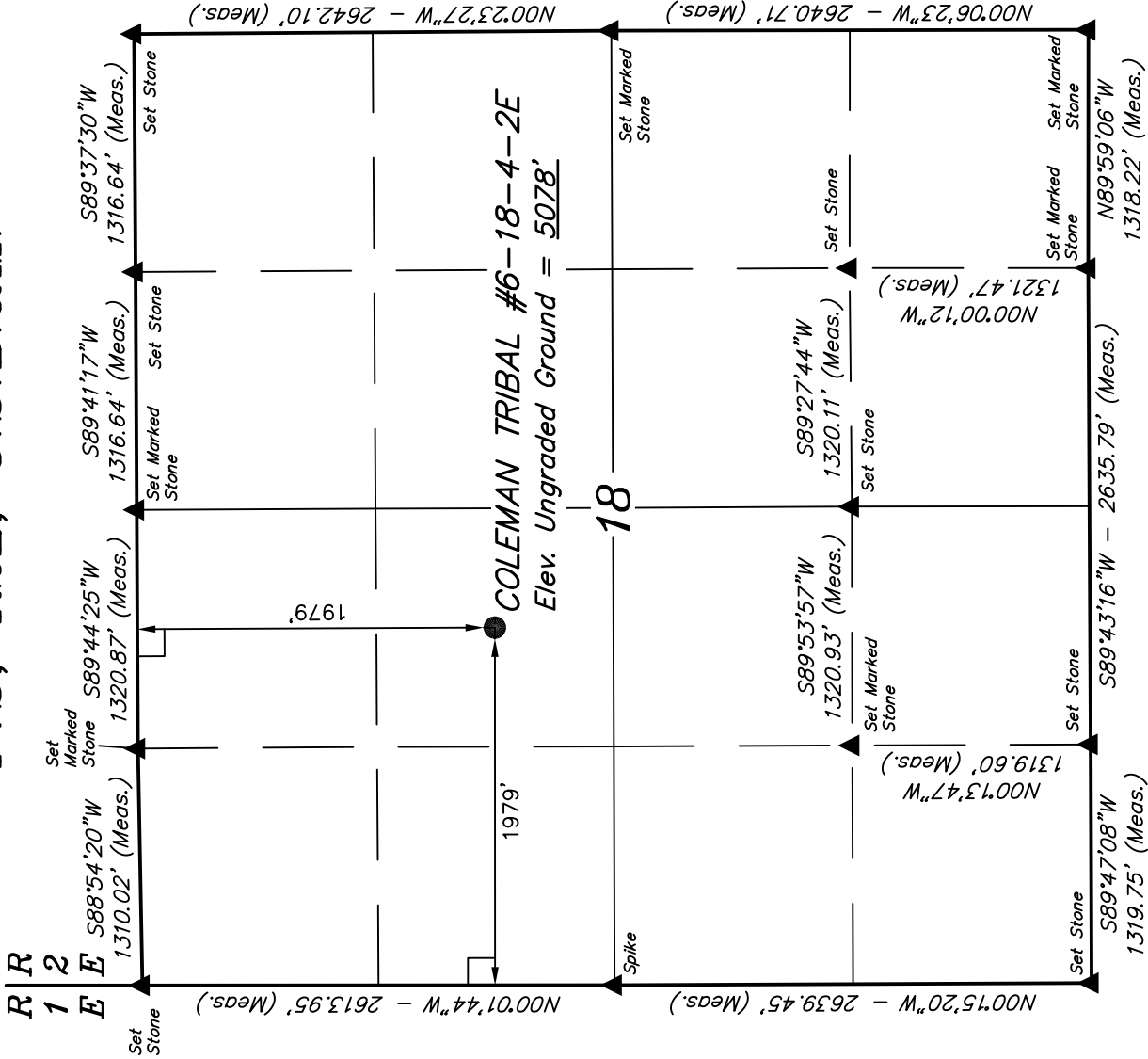
10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence in May, 2011, and take approximately seven (7) days from spud to rig release and two weeks for completions.

T4S, R2E, U.S.B.&M.



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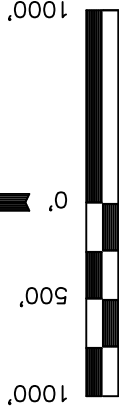
Well location, COLEMAN TRIBAL #6-18-4-2E, located as shown in the SE 1/4 NW 1/4 of Section 18, T4S, R2E, U.S.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 30, T3S, R2E, U.S.B.&M. TAKEN FROM THE RANDLETT QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4939 FEET.

BASIS OF BEARINGS

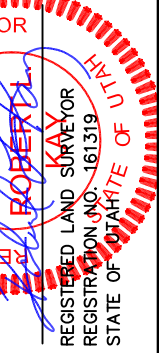
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

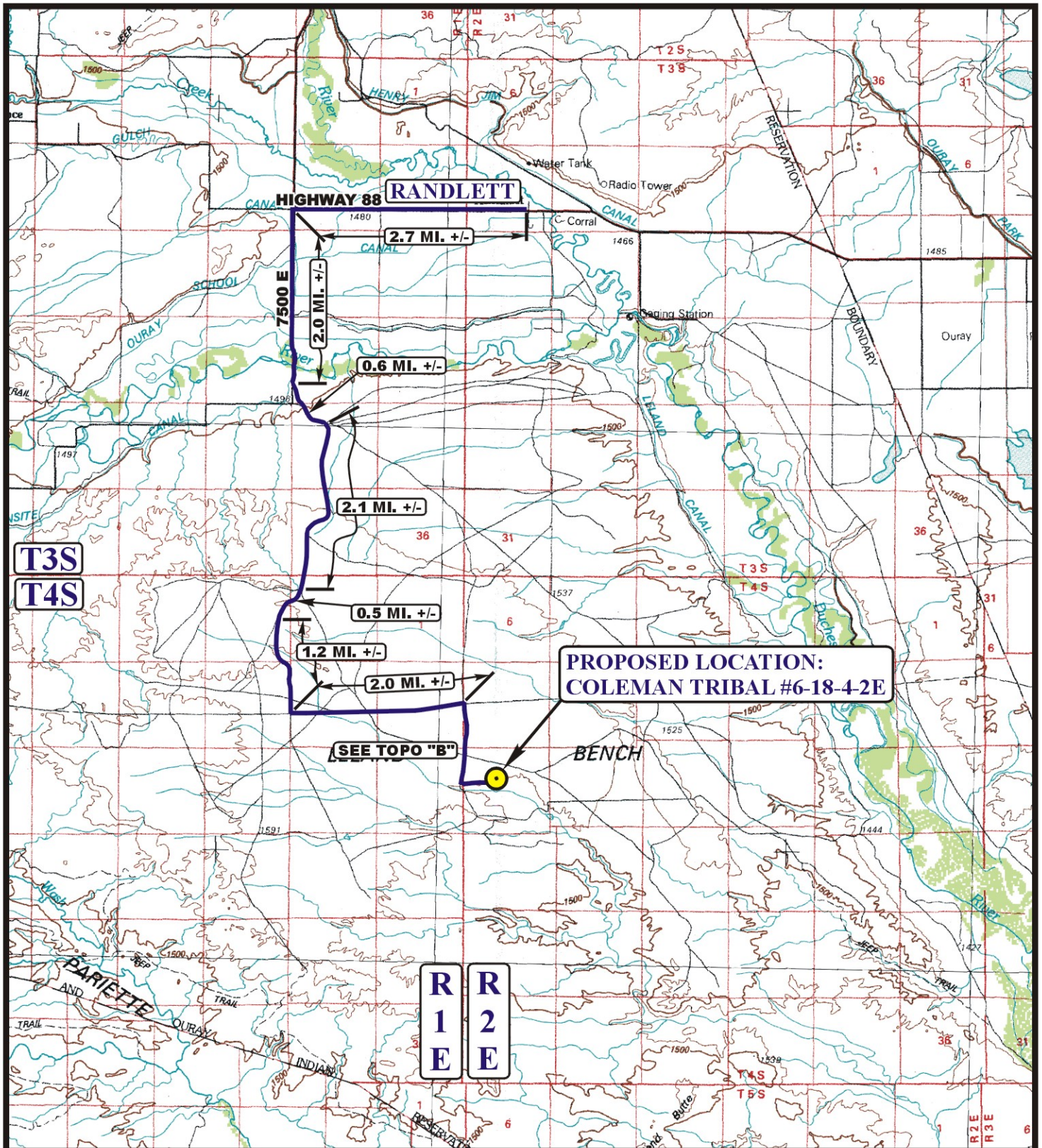


UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.
- (NAD 83)
LATITUDE = 40°08'13.17" (40.136992)
LONGITUDE = 109°48'51.82" (109.814394)
(NAD 27)
LATITUDE = 40°08'13.30" (40.137028)
LONGITUDE = 109°48'49.30" (109.813694)

SCALE 1" = 1000'	DATE SURVEYED: 10-21-10	DATE DRAWN: 10-27-10
PARTY C.R. F.Y. C.C.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE	UTE ENERGY



LEGEND:

PROPOSED LOCATION



UTE ENERGY

COLEMAN TRIBAL #6-18-42E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FWL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

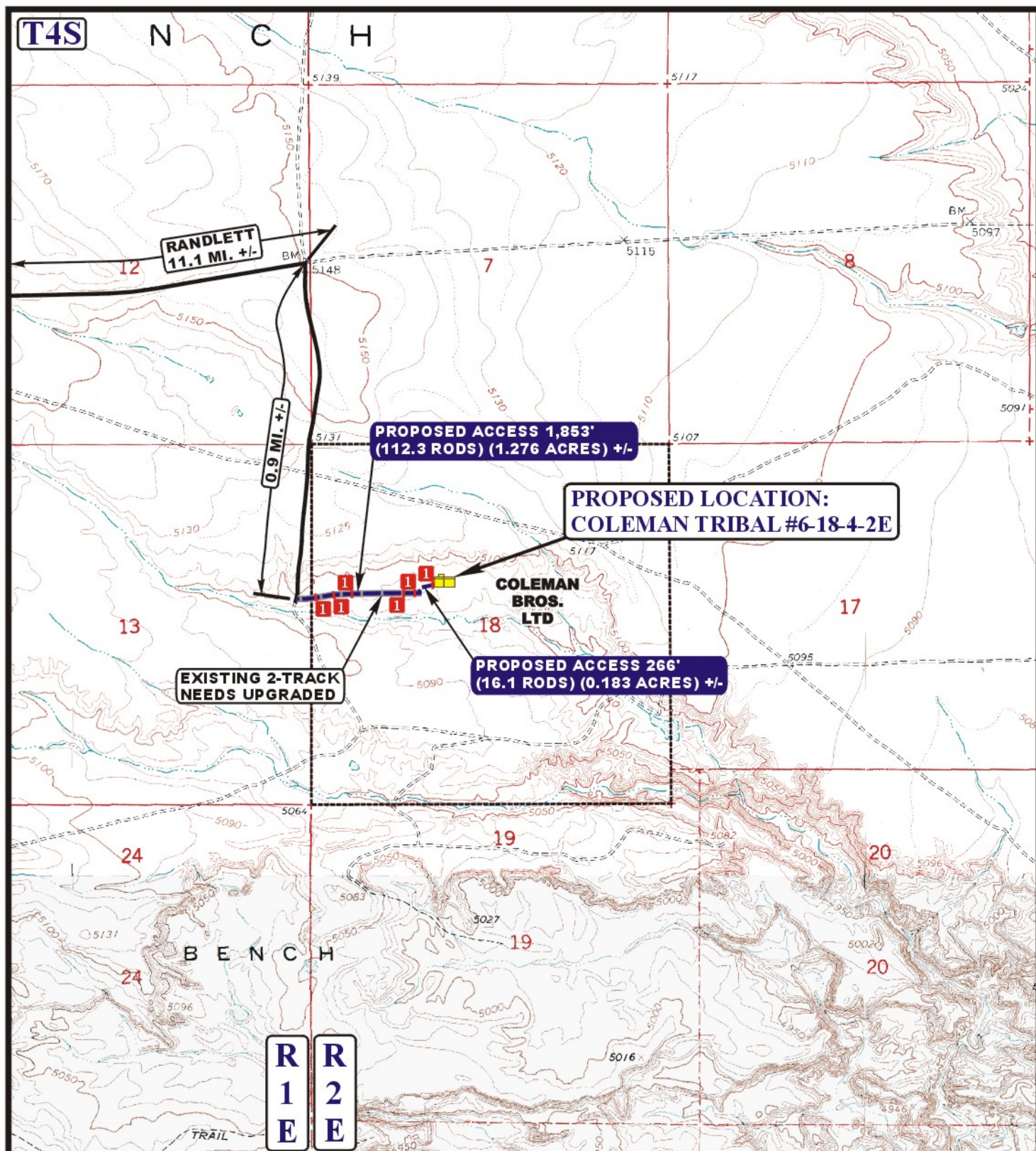
10 29 10
 MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: J.J.

REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



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COLEMAN TRIBAL #6-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FWL



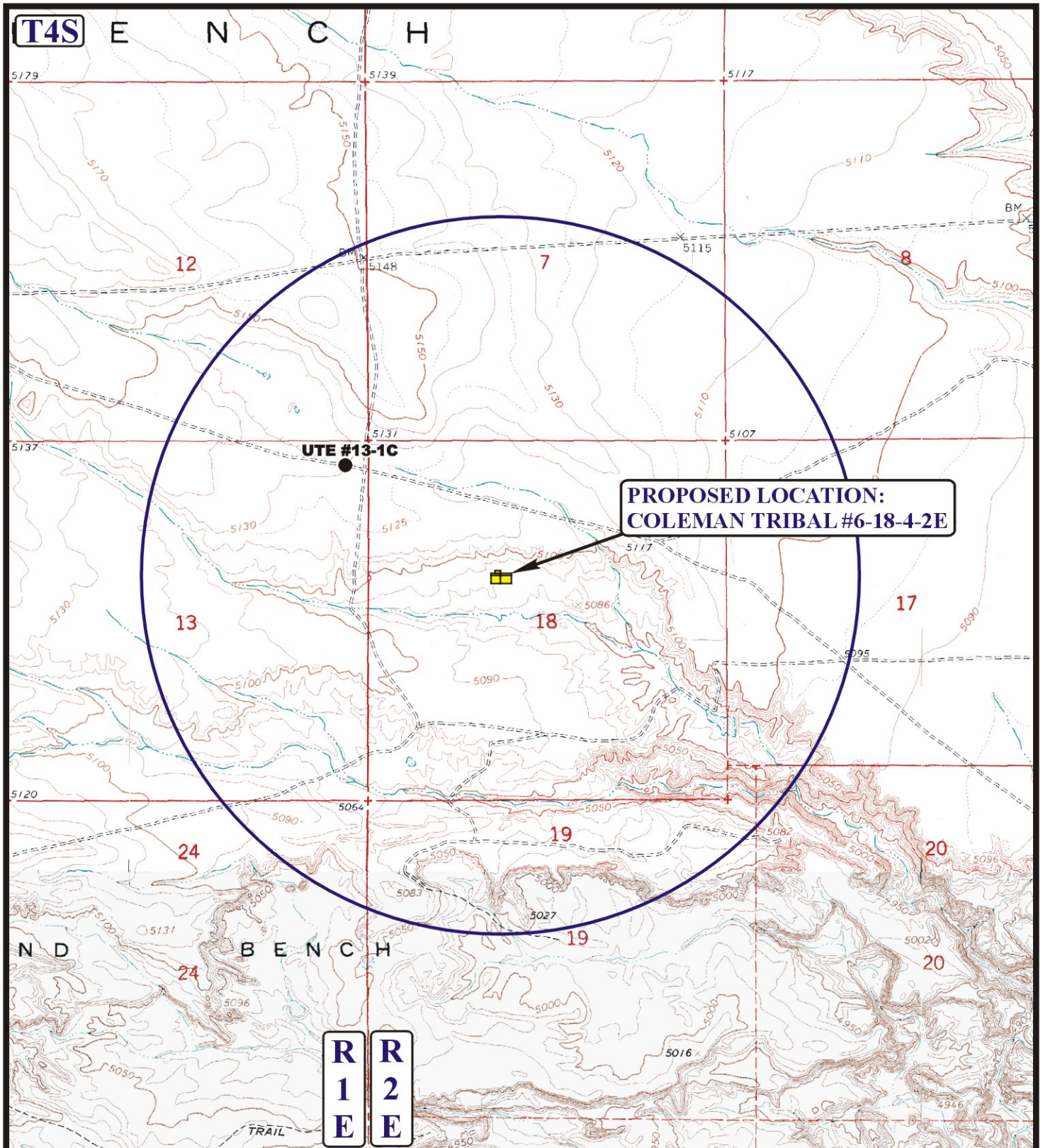
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 29 10
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 01-12-11

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

U E I S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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UTE ENERGY

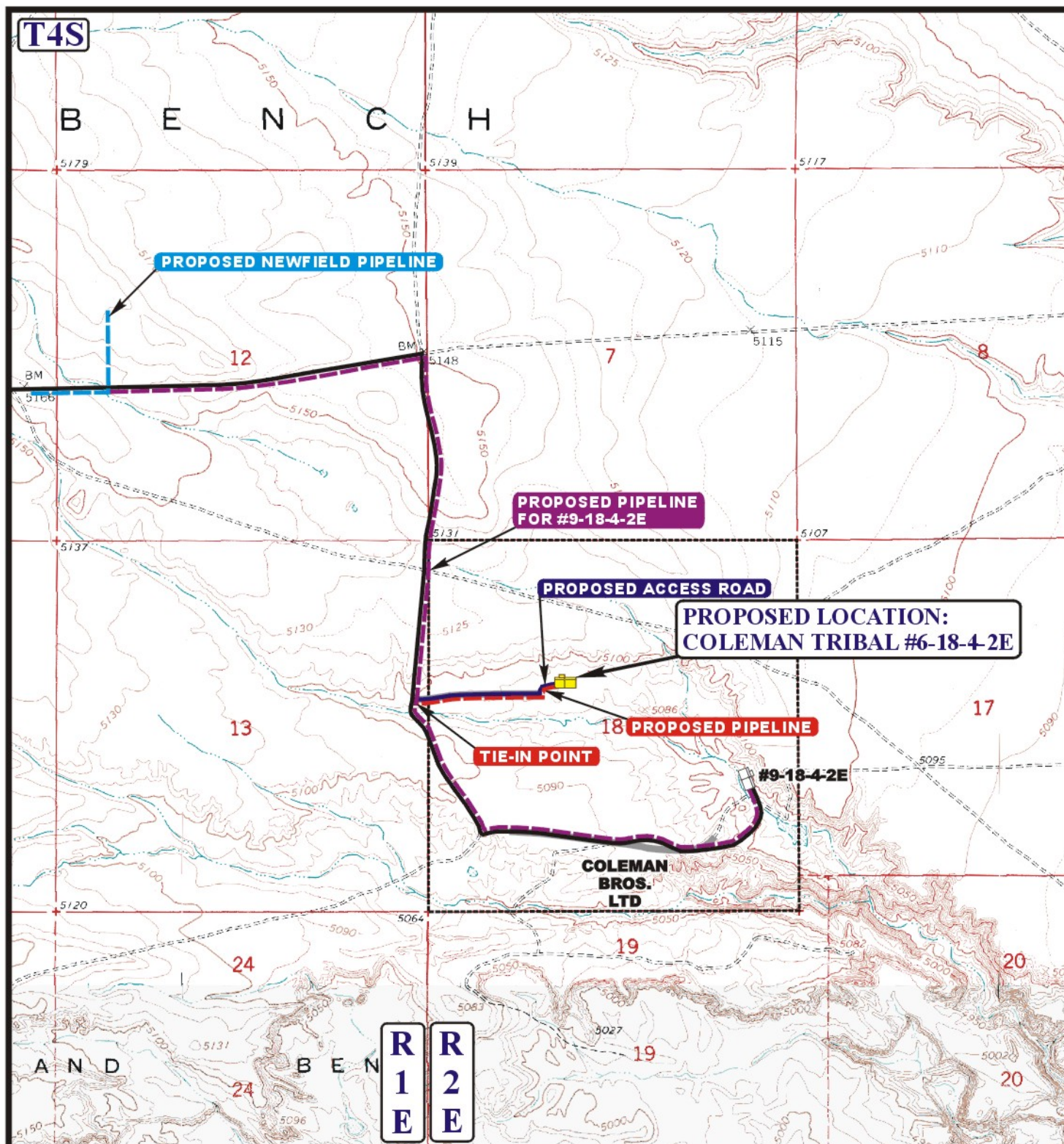
COLEMAN TRIBAL #6-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FWL

TOPOGRAPHIC
MAP

10 29 10
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00

C
TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,113' (128.1 RODS) +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE ENERGY

**COLEMAN TRIBAL #6-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

11 05 10
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.J.

REVISED: 01-12-11

**D
TOPO**

Ute Energy Upstream Holdings LLC

Coleman Tribal 6-18-4-2E

SE/NW Section 18, T4S, R2E

SHL and BHL: 1979' FNL & 1979' FWL

Uintah County, Utah

SURFACE USE PLAN

The well site, proposed access road and surface pipeline corridor will be located entirely on private surface (Coleman Bros. LTD) and Tribal minerals. An onsite was conducted on Tuesday, December 14, 2010. The following were in attendance: Chuck MacDonald and Aaron Roe (BLM Vernal Field Office), Floyd Bartlett (Utah DOGM), Cody Rich (Uintah Engineering & Land Surveying), Don Hamilton (Buys & Associates, Inc.), Allan Smith of Deep Creek Investments (on behalf of absent Coleman surface owner), Rachel Garrison, Mike Maser, and Cameron Cuch (Ute Energy), Bobby Chapoose (Bear Paw Construction), and Terry Hogan (LaRose Construction).

1. Existing Roads

The proposed well site is located approximately six miles south of Randlett, Utah. Maps and directions reflecting the route to the proposed well site is included (see Topographic maps A and B).

The dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area and range from clays to a sandy-clay shale material. The existing road in the east half of Section 13 that provides access to this well site was upgraded by Newfield Production Company in December, 2010 to an 18' road with 3-inch minus gravel and drainage ditches on both sides of the road. The road that heads east into Section 18 is an existing private two-track that will be upgraded to access the Coleman Tribal 6-18-4-2E.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. Planned Access Road

Approximately 1,853' of an existing two-track on private land will need to be upgraded to an 18' running surface with a 3-inch minus road base and bar ditches on either side. Multiple CMP culverts will be installed along the upgraded road. See attached Topographic map B.

Approximately 266' of new construction disturbance, with a ROW width of 30 feet, will be required for the construction of an access road to the Coleman Tribal 6-18-4-2E, all on private surface. The proposed access road will be crowned, ditched, and constructed with an 18' running surface (9' either side of the centerline). Surfacing material (3-inch minus) will be applied to the access road.

A CMP culvert will be installed where the access road enters the pad (see Figure 1). No turnouts, gates or cattle guards are anticipated in the construction of this road.

All construction material for this access road will be borrowed material accumulated during the construction of the access road.

Surface disturbance and vehicular travel will be limited to the approved location access road.

3. Location of Existing Wells

Refer to Topographic map C for the location and type of existing wells within a one-mile radius of the proposed well site.

4. Location of Existing and/or Proposed Facilities

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well with limited to no gas production.

Surface facilities will be located on a proposed 350' x 150' pad. Facilities will consist of a wellhead, separator, gas meter, (1) 400 gal methanol tank, (1) 400 glycol tank, (2) 400 bbl oil tanks, (1) 400 bbl water tank, (1) 400 bbl test tank, (1) 1000 gal propane tank (only if needed), a pumping unit with natural gas fired motor, solar panels, solar chemical and methanol pumps and one trace pump.

All wells will be fitted with a pump jack to assist with liquid production if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be a small (60 horsepower or less), natural gas-fired internal combustion engine.

The tank battery will be surrounded by a secondary containment berm of sufficient capacity to contain 1.5 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves will be placed inside the berm surrounding the tank battery or will utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement will conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil.

All permanent (on site for six (6) months or longer) above-ground structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

If gas production is greater than amounts that can be utilized on location for heating of tanks or equipment operation, or flared under the provisions of Section III. Authorized Venting and Flaring of Gas (NTL-4A), Ute Energy proposes a polyethylene gas pipeline on the surface to transport gas to a connection with Newfield in Section 12 of T4S, R1E.

Approximately 2,113' (see Topographic map D) of pipeline corridor, containing up to an 8" diameter polyethylene gas pipeline, is proposed to tie the Coleman Tribal 6-18-4-2E into the line for the Coleman Tribal 16-18-4-2E which eventually connects to the Newfield gathering system. The new pipeline would be a surface laid line within a 30 foot wide pipeline corridor, adjacent to the proposed access road corridor.

5. Location and Type of Water Supply

No water supply pipelines will be laid for this well.

Water for the drilling and completion of this well will be transported by truck from the following water sources:

Primary source – Ouray Blue Tanks Water Well in Section 32, T4S, R3E
Water Right: 43-8496

S. Ouray Water Plant Water Well in Section 9 of T8S, R20E
Water Right: 49-1645

Ouray Frog Pond – Green River in Section 33 of T8S, R20E
Water Right: 49-2320

Ouray Silver Tanks – Green River in Section 33 of T8S, R20E
Water Right: 49-2320

Water use will vary in accordance with the formations to be drilled, but is expected to be approximately one acre foot for drilling and completions operations in the Green River Formation.

No water well is proposed for this location.

6. Source of Construction Materials

All construction materials for this location shall be borrowed material accumulated during construction of the location site and access road.

If any additional gravel is required, it will be obtained from a local supplier having a permitted source of materials within the general area.

7. Methods of Handling Waste Disposal

A small reserve pit (80' x 40' x 8' deep) will be constructed from native soil and clay materials to handle the drilling fluids. The reserve pit will receive the processed drill cuttings (wet sand, shale and rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in the pit. The reserve pit will be lined with a 12 mil (minimum) thickness polyethylene reinforced liner. This liner will be underlain by a felt sub-liner if rock is encountered during excavation. A minimum of two feet of free board will be maintained between the maximum fluid level and the top of the reserve pit at all times.

Immediately upon first production, all produced water will be confined to a steel test tank on location. The produced water will then be transported by truck to a State of Utah approved disposal facility near Ute Energy's operations (ACE, Wonsit, Bluebell, Chapita, Glen Bench, or Seep Ridge).

Portable self-contained chemical toilets will be used for human waste disposal. As required, the toilet holdings will be pumped and the contents thereof disposed of in an approved sewage disposal facility.

Garbage and non-flammable solid waste materials will be contained in a portable trash cage. No trash will be placed in the reserve pit. As needed, the accumulated trash will be hauled off to an authorized disposal site. No potentially adverse materials or substances will be left on location.

Ute Energy Upstream Holdings LLC guarantees that no chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing or completing of this well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completing of this well.

8. Ancillary Facilities

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout

The well would be properly identified in accordance with 43 CFR 3162.6.

The pad layout, cross section diagrams and rig layout are included with this application (see Figures 1-3).

The pad has been staked at its maximum size of 300' x 150' with an outboard reserve pit of 80' x 40' x 8' deep, and a small outboard flare pit.

To meet fencing requirements for the reserve pit, Ute Energy proposes to install a feedlot (typically used for livestock) steel panel fencing system. The panels are 12' long x 4' high and employ 5" posts on 8' centers. The panels use a latching system to connect the joints together, including the corner posts. The corner posts will be installed in such a manner to keep the panel system tight at all times.

The reserve pit panel fencing system will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. The reserve pit panel fencing system will be maintained until reclamation of the reserve pit.

Fill from the pit excavation will be stockpiled along the edge of the reserve pit and the adjacent edge of the pad.

Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings will be employed by Ute Energy as necessary and appropriate to minimize erosion and surface run-off during well pad construction and operation. Cut and fill slopes will be constructed such that stability will be maintained for the life of the operation.

Per the onsite, a diversion ditch will be constructed around the well site to prevent surface waters from entering the well site area (see Figure #1).

10. Plans for Restoration of the Surface

Site reclamation would be accomplished for portions of the well pad not required for the continued operation of the well on this pad within six months of completion, weather permitting.

The operator would control noxious weeds along access road use authorizations and well site by spraying or mechanical removal.

Rat and mouse holes would be filled and compacted from bottom to top immediately upon release of the drilling rig from location. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. The reserve pit would be allowed to dry prior to the commencement of backfilling work. No attempts would be made to backfill the reserve pit until it is free of standing water. Once dry, the liner would be torn and perforated before backfilling.

The reserve pit, flare pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. Areas not used for production purposes would be backfilled and blended into the surrounding terrain, reseeded and erosion control measures installed. Mulching, erosion control measures and fertilization may be required to achieve acceptable stabilization. Back slopes and fore slopes would be reduced as practical and scarified with the contour.

The reserved topsoil would be evenly distributed over the slopes and scarified along the contour. Slopes would be seeded with the BLM specified seed mix and method. However, Ute Energy proposes the following seed mix for BLM consideration for Ute Energy operations within the Randlett EDA area:

The following seed mix is recommended for rangeland drill application for both interim and final reclamation based on soil characteristics, topographic features, and surrounding native vegetation composition. This seed mix will create a diverse vegetation cover while maximizing the benefits to both wildlife and domestic livestock, while ensuring compatibility with the surrounding landscape.

Recommended Seed Mix for the Randlett EDA Area

Common Name, Cultivar	Scientific Name	Application Rate (Pounds Per Live Seed/Acre)*
Crested Wheatgrass, Ephraim	<i>Agropyron cristatum</i> , var Ephraim	1
Needle-and-thread grass	<i>Stipa comata</i>	4
Indian ricegrass	<i>Oryzopsis hymenoides</i>	2
Bottlebrush squirrel	<i>Sitanion hystrix</i>	4
Shadscale	<i>Atriplex confertifolia</i>	2
Winterfat	<i>Eurotia lanata</i>	1
Globemallow	<i>Sphaeralcea coccinea</i>	1
Total		15

*Double this rate if broadcast seeding is planned; preferred method is drill seeding.

It must be noted that individual surface use agreements negotiated with private landowners may replace these seed mixes with crop seed, such as alfalfa, corn, wheat or sorghum.

Topsoil salvaged from the drill site and stored for more than one year would be placed at the location indicated on the well site layout drawing and graded to a depth optimum to maintain topsoil viability, seeded with the proposed seed mixture and covered with mulch for protection from wind and water erosion and to discourage the invasion of weeds.

11. Surface and Mineral Ownership

Surface: Coleman Bros. LTD
Joseph Coleman
393 E. Center Street
Heber City, UT 84032
See attached Memorandum of Surface Use Agreement

Minerals: Ute Tribe
988 South 7500 East (Annex Building)
Fort Duchesne, UT 84026
435-725-4950

12. Additional Information

Western Archaeological Services conducted a Class III Cultural Resource Inventory of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for the project, was submitted under separate cover to the appropriate agencies by Western as report 10-WAS-445, dated November 18, 2010.

Uinta Paleontological Associates, Inc. conducted a paleontological survey of this well site and associated access road and pipeline corridor in November, 2010. A copy of the report, recommending clearance for

the project, was submitted under separate cover to the appropriate agencies by Uinta on November 18, 2010.

Buys and Associates, Inc. did not conduct a threatened and endangered plant survey of this well site and associated access road and pipeline corridor given the location did not fall within the USFWS-defined habit for the Uinta Basin Hookless Cactus (*Sclerocactus wetlandicus*). However, Aaron Roe, botanist with the BLM Vernal FO, reviewed the location at the onsite and proposed this location might be suitable habitat and requested a survey be completed in April of 2011 prior to construction. Ute Energy has contracted with Buys to complete a habitat assessment and if needed, a survey in early April.

Ute Energy Upstream Holdings LLC is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Ute Energy is to immediately stop work that might further disturb such materials and contact the Authorized Officer.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance. A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling and completion activities.

13. Lessee's or Operator's Representative and Certification

Representative: Mike Maser, Area Superintendent
Ute Energy Upstream Holdings LLC
7074 East 900 South
Fort Duchesne, UT 84026
(435) 725-4835

Certification:

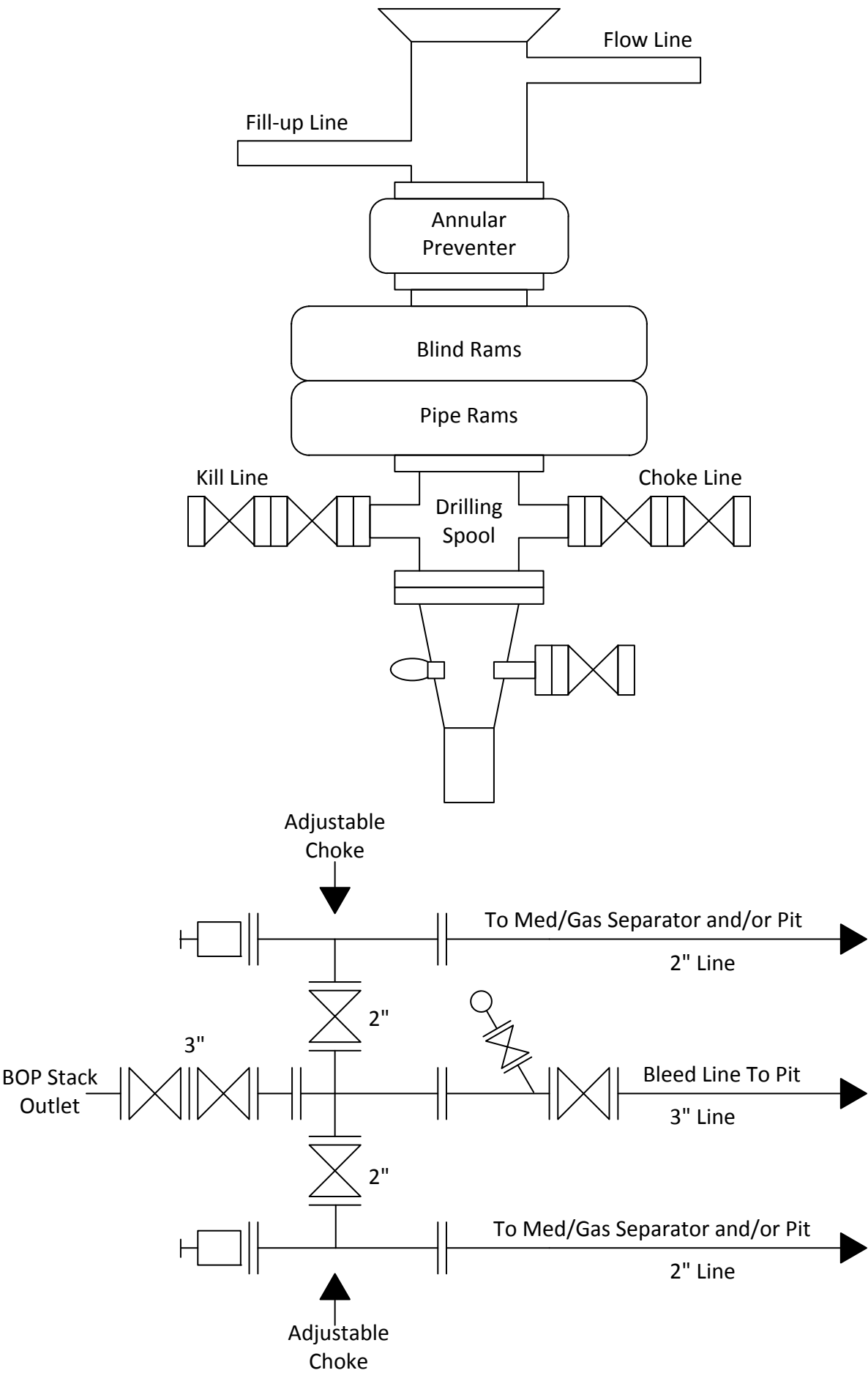
Please be advised that Ute Energy Upstream Holdings LLC is considered to the operator of the Coleman Tribal 6-18-4-2E in the SE/NW Section 18, T4S, R2E, Uintah County, Utah and is responsible under the terms and conditions of the Randlett Exploration and Development Agreement (EDA) No. 14-20-H62-6288 (approved by the BIA on December 27, 2010) for the operations conducted upon the leased lands. Bond coverage is provided by BIA Bond No. 687C300004-CD.

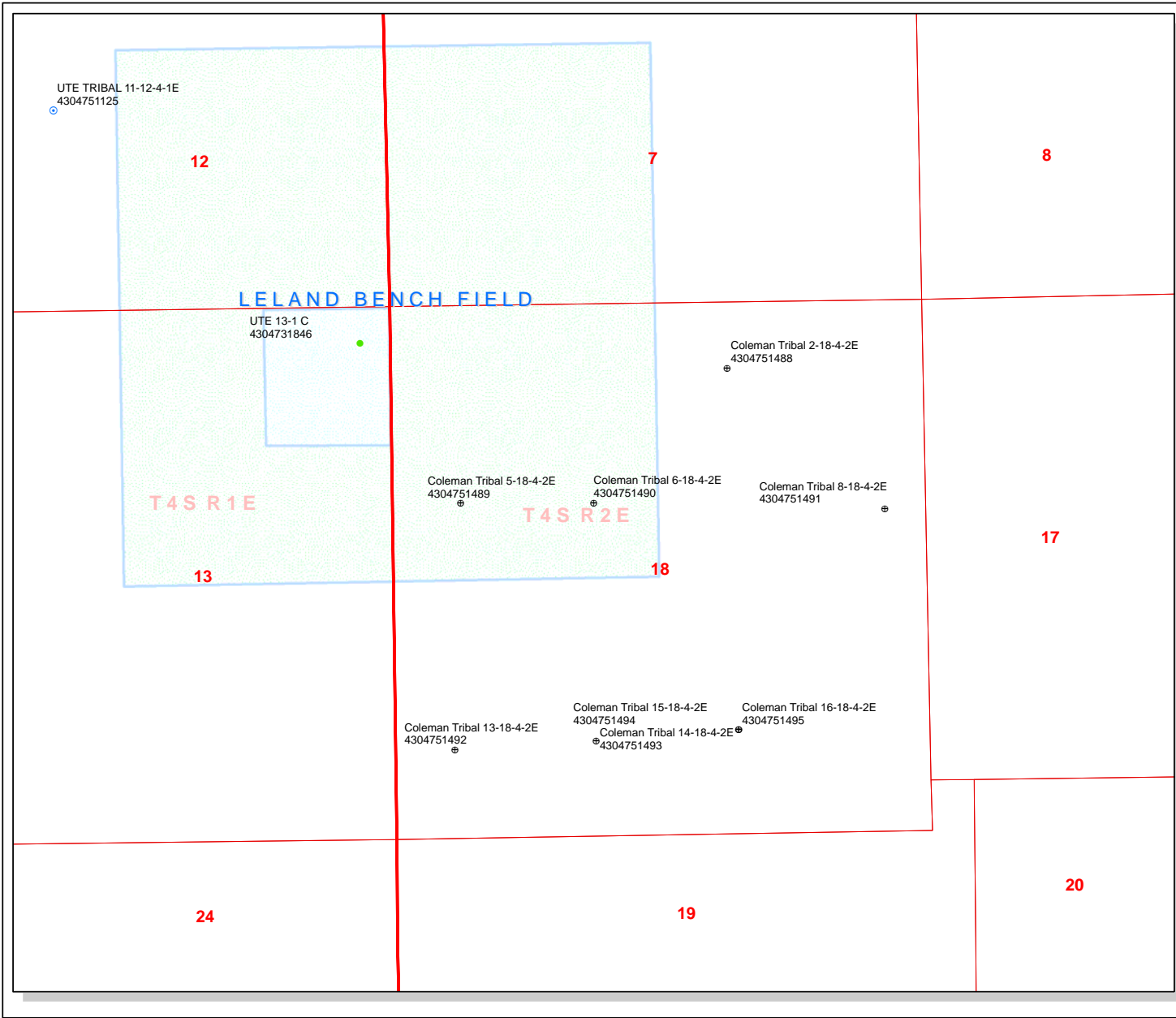
I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Ute Energy Upstream Holdings LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

Date

Rachel Garrison
Regulatory Manager
Ute Energy Upstream Holdings LLC

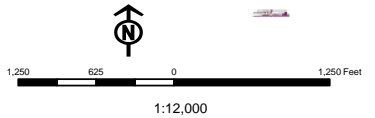
Schematic Diagram of 3,000 PSI BOP Stack





API Number: 4304751490
Well Name: Coleman Tribal 6-18-4-2E
Township 04.0 S Range 02.0 E Section 18
Meridian: UBM
Operator: UTE ENERGY UPSTREAM HOLDINGS LLC
 Map Prepared:
 Map Produced by Diana Mason

- | | |
|---------------|------------------------------------|
| Units | Wells Query |
| STATUS | Status |
| ACTIVE | APD - Approved Permit |
| EXPLORATORY | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE | GIW - Gas Injection |
| NF PP OIL | GS - Gas Storage |
| NF SECONDARY | LA - Location Abandoned |
| PI OIL | LOC - New Location |
| PP GAS | OPS - Operation Suspended |
| PP GEOTHERML | PA - Plugged Abandoned |
| PP OIL | PGW - Producing Gas Well |
| SECONDARY | POW - Producing Oil Well |
| TERMINATED | RET - Returned APD |
| Fields | Status |
| Unknown | SGW - Shut-in Gas Well |
| ABANDONED | SOW - Shut-in Oil Well |
| ACTIVE | TA - Temp. Abandoned |
| COMBINED | TW - Test Well |
| INACTIVE | WDW - Water Disposal |
| STORAGE | WIW - Water Injection Well |
| TERMINATED | WSW - Water Supply Well |
| Sections | |
| Township | |



ON-SITE PREDRILL EVALUATION**Utah Division of Oil, Gas and Mining**

Operator	UTE ENERGY UPSTREAM HOLDINGS LLC				
Well Name	Coleman Tribal 6-18-4-2E				
API Number	43047514900000	APD No	3435	Field/Unit	LELAND BENCH
Location: 1/4,1/4	SENW	Sec	18	Tw	4.0S
		Rng	2.0E	1979	FNL 1979 FWL
GPS Coord (UTM)	601065	4443431	Surface Owner	Coleman Bros. LTD	

Participants

Floyd Bartlett (DOGM), Mike Maser, Rachel Garrison and Cameron Cuch (Ute Energy), Charles MacDonald and Aaron Roe (BLM), Don Hamilton (BUYS and Associates), Forest Bird, Terry Hogan, Bobby Chapoose (Dirt Contractors) and Cody Rich (UELS).

Regional/Local Setting & Topography

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12.4 miles. Approximately 266 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal 6-18-4-2E oil well is laid out in a west to east direction across a moderately gentle south slope leading away from a rocky ridge to the north. The slope gentles to the south of the pad and continues into a wide swale which runs from west to east. Several small shallow drainage patterns leave the somewhat barren ridge to the north and cross the proposed location. Cross slope diversions above the site are planned to contain these drainages. Maximum cut is 5.3 feet at Pit Corner B and maximum fill 4.3 feet at Corner 8. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface.

Surface Use Plan**Current Surface Use**

Grazing
Recreational
Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.25	Width 230 Length 350	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?**Environmental Parameters**

Affected Floodplains and/or Wetlands N

Flora / Fauna

Overall vegetation at this site is poor. Mat and Gardiner saltbrush are the principal species present. The vegetation on Leland Bench is a desert shrub/forb type. Similar species are common throughout the area. Principal species are shadscale, bud sage, winter fat, horsebrush, broom snakeweed, Indian ricegrass, needle and thread grass, curly mesquite grass, scarlet globe mallow, matt and Gardiner saltbrush, hordeum jabutum and annual mustards. A few occurrences of cheat grass, rabbit brush, buckwheat, Mormon tea and other species occur but are not common. Impacts from past and current grazing do not exist.

Because of the lack of water and cover the area is not rich in fauna. Species include antelope, coyotes and small mammals and rodents. Some shrub dependent birds may occur but were not observed. Historically, but not currently, sheep and wild horses grazed the area. Light winter cattle grazing currently exist.

Soil Type and Characteristics

Soils are a deep sandy loam with some gravel.

Erosion Issues N**Sedimentation Issues Y**

Several small shallow drainage patterns leave the somewhat barren ridge to the north and cross the proposed location.

Site Stability Issues N**Drainage Diversion Required? Y**

Several small shallow drainage patterns leave the somewhat barren ridge to the north and cross the proposed location. Cross slope diversions above the site are planned to contain these drainages.

Berm Required? N**Erosion Sedimentation Control Required? Y**

Several small shallow drainage patterns leave the somewhat barren ridge to the north and cross the proposed location. Cross slope diversions above the site are planned to contain these drainages.

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit**Site-Specific Factors****Site Ranking**

Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		20

1 Sensitivity Level

Characteristics / Requirements

A 40' x 80' x 8' deep reserve pit is planned in a cut on the northwest corner of the location. A liner with a minimum thickness of 12-mils is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 12 Pit Underlayment Required? Y

Other Observations / Comments

Floyd Bartlett
Evaluator

12/14/2010
Date / Time

Application for Permit to Drill**Statement of Basis**

1/25/2011

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
3435	43047514900000	LOCKED	OW	P	No
Operator	UTE ENERGY UPSTREAM HOLDINGS LLC		Surface Owner-APD	Coleman Bros. LTD	
Well Name	Coleman Tribal 6-18-4-2E		Unit		
Field	LELAND BENCH		Type of Work	DRILL	
Location	SENW 18 4S 2E U 1979 FNL 1979 FWL		GPS Coord (UTM)	601065E	4443430N

Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

1/24/2011
Date / Time

Surface Statement of Basis

The general area is on Leland Bench, which is located about 10 miles south of Fort Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize the area. A few rolling hills and slopes leading to higher flats occur. The Uinta formation dominates the surface. Soils are dominated by deep sandy clay loams with erosion pavement common on slopes. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 5 miles to the east and is the nearest source of flowing water. All lands in the immediate area are privately owned. Solid blocks or scattered Ute Tribal lands surround the area.

Access to the proposed well site is by State of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Randlett, Utah is approximately 12.4 miles. Approximately 266 feet of new road will be constructed to reach this location.

The proposed pad for the Coleman Tribal 6-18-4-2E oil well is laid out in a west to east direction across a moderately gentle south slope leading away from a rocky ridge to the north. The slope gentles to the south of the pad and continues into a wide swale which runs from west to east. Several small shallow drainage patterns leave the somewhat barren ridge to the north and cross the proposed location. Cross slope diversions above the site are planned to contain these drainages. Maximum cut is 5.3 feet at Pit Corner B and maximum fill 4.3 feet at Corner 8. The location is within the normal drilling window and appears to be a good site for constructing a pad, drilling and operating a well.

Coleman Brothers LLC. own the surface. Both Joe and Mary Joe Coleman were notified of and invited to attend the site visit by the BLM. Neither desired to attend. A signed surface use agreement has been completed.

The minerals are owned by the United States Government and held in trust for the Ute Indian Tribe. Mr. Charles MacDonald and Mr. Aaron Roe of the BLM, who acts for the Ute Indian Tribe, attended the pre-site evaluation. Mr. Macdonald agreed with the need for the above diversion. Uintah County has recently passed a new ordinance to regulate extraction industries. This ordinance requires a conditional use permit for all oil or gas wells in areas not zoned as industrial. Ute Energy is required to obtain a permit for this and other wells on Leland Bench.

Floyd Bartlett
Onsite Evaluator

12/14/2010
Date / Time

Application for Permit to Drill Statement of Basis

1/25/2011

Utah Division of Oil, Gas and Mining

Page 2

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 12 mils with a felt subliner as needed shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/21/2011

API NO. ASSIGNED: 43047514900000

WELL NAME: Coleman Tribal 6-18-4-2E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

PHONE NUMBER: 720 420-3235

CONTACT: Rachel Garrison

PROPOSED LOCATION: SENW 18 040S 020E

Permit Tech Review: ☒

SURFACE: 1979 FNL 1979 FWL

Engineering Review: ☐

BOTTOM: 1979 FNL 1979 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.13703

LONGITUDE: -109.81369

UTM SURF EASTINGS: 601065.00

NORTHINGS: 4443430.00

FIELD NAME: LELAND BENCH

LEASE TYPE: 2 - Indian

LEASE NUMBER: EDA 14-20-H62-6288

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** INDIAN - 687C300004-CD

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** 438496

☐ **RDCC Review:**

☒ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit:

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: R649-3-2

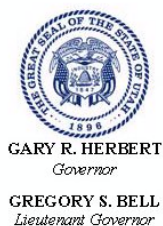
Effective Date:

Siting:

☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
5 - Statement of Basis - bhill
23 - Spacing - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Coleman Tribal 6-18-4-2E

API Well Number: 43047514900000

Lease Number: EDA 14-20-H62-6288

Surface Owner: FEE (PRIVATE)

Approval Date: 1/25/2011

Issued to:

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during

drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: COLEMAN TRIBAL 6-18-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		9. API NUMBER: 43047514900000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:		
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 7/22/2011		
<input type="checkbox"/> DRILLING REPORT Report Date:		
OTHER: <input style="width: 100px;" type="text"/>		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC spud the Coleman Tribal 6-18-4-2E with ProPetro #12 on Friday, July 22, 2011 at 12:30pm. ProPetro #12 will drill the depth for the surface casing only, to be followed by Capstar #316 for the remainder of drilling operations to total depth.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
		DATE 7/22/2011

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

5. Lease Serial No.
EDA No. 14-20-H62-6288

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA Agreement, Name and No.
NA

8. Lease Name and Well No.
Coleman Tribal 6-18-4-2E

9. API Well No.
Pending 43-047-51490

10. Field and Pool, or Exploratory
Undesignated

11. Sec., T. R. M. or Blk. and Survey or Area
Section 18, T4S, R2E

12. County or Parish
Uintah

13. State
UT

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator Ute Energy Upstream Holdings LLC

3a. Address 1875 Lawrence Street, Suite 200
Denver, CO 80202

3b. Phone No. (include area code)
720-420-3235

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SE/NW 1979' FNL and 1979' FWL (Lat: 40.136992, Long: 109.814394 - NAD 83)
At proposed prod. zone SE/NW 1979' FNL and 1979' FWL

14. Distance in miles and direction from nearest town or post office*
Approximately six miles south of Randlett, UT

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any)
1979'

16. No. of acres in lease
640

17. Spacing Unit dedicated to this well
40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1320'

19. Proposed Depth
7,333 TD

20. BLM/BIA Bond No. on file
BIA Bond No. 687C300004-CD

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5078' GL

22. Approximate date work will start*
05/08/2011

23. Estimated duration
(7) days from spud to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature

Name (Printed/Typed)
Rachel E. Garrison

Date
01/14/2011

Title

Regulatory Manager

Approved by (Signature)

Name (Printed/Typed)

Jerry Kenczka

Date

JUL 12 2011

Title

Assistant Field Manager
Lands & Mineral Resources

Office

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

NOS _____
AFMSS# 11CS0051A

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JAN 14 2011

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JUL 18 2011

UDOGM

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Ute Energy Upstream Holdings LLC	Location:	SENW, Sec. 18, T4S, R2E
Well No:	Coleman Tribal 6-18-4-2E	Lease No:	14-20-H62-6288
API No:	43-047-51490	Agreement:	Randlett EDA

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Well Numbers: Coleman Tribal 5-18-4-2E and Coleman Tribal 6-18-4-2E

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green.
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies, shall be adhered to.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Additional cement required, for Cementing Program covering Surface and Production Casing strings.
Tops of cement for Surface Casing string Cementing Program is Surface. Top of cement for Production Casing string Cementing Program is Surface.
- Production casing cement shall be brought up and into the surface.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 70 feet.
All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E. 1. Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202 Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751489	Coleman Tribal 5-18-4-2E		SWNW	18	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18136	7/21/2011			7/28/11	
Comments: <u>GRRV</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751490	Coleman Tribal 6-18-4-2E		SENW	18	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18137	7/22/2011			7/28/11	
Comments: <u>GRRV</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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JUL 26 2011

Lori Browne

Name (Please Print)

Lori Browne

Signature

Regulatory Specialist

Title

7/22/2011

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: COLEMAN TRIBAL 6-18-4-2E
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		9. API NUMBER: 43047514900000
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: LELAND BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached a Summary Drilling Report for the Coleman Tribal 6-18-4-2E, encompassing construction and drilling operations (07/13/2011 through 08/05/2011).		
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246
SIGNATURE N/A		TITLE Regulatory Specialist
		DATE 8/8/2011

Finish Loc Build: 7/19/2011

Formation Green River

Email: Jjeperson@uteenergy.com

Cum. Cost:

Location Build Hrs:	45.00 Hrs
----------------------------	------------------

Additional Location Notes:

RECEIVED Aug. 08, 2011

Daily Drilling Report

Well Name: Coleman Tribal 6-18-4-2E

Report Date: .

Ops @ 6am: DRLG CMT and f/c and shoe

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 6-18-4-2E	KB:	12	Since Spud:	1
County:	Uintah	Supervisor:	Lee Holt	Spud Date:	7/22/2011
State:	Utah	Supervisor 2:		Rig Start Date:	
Elevation:	5076	Rig Phone:	435-828-1130	AFE No:	
Formation:	castle peak	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 382' KB

PTD (MD): 7,630'

Daily Footage: 382 KB

Avg ROP: _____

Depth (TVD): _____.

PTD (TVD): 7,330'

Drilling Hours: _____

Exp TD Date: _____

7 7/8" Hours: _____

Cum 7 7/8" Hours: .

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8"	24#	J-55	ST&C	4304.7514900000	366'	
Production	5 1/2"	15.5	J-55	LT&C	0'		

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:

PP:	.
GPM:	.
TFA:	.
HHP/in²:	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:

WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	..
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

0.00	HRS
------	-----

[illegible]

24 Hour Activity Summary:

RECEIVED _____

24 Hour Plan Forward:

Safety

Last BOP Test:	.
BOP Test Press:	.

BOP Drill?

BOP Drill?	.
Function Test?	.
Incident	.

Weather

High / Low	.
Conditions:	.
Wind:	.

Fuel

Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Aug. 08, 2011

Daily Drilling Report

Well Name: Coleman Tribal 6-18-4-2E

Report Date: 7/31/2011

Ops @ 6am: DRLG CMT & Flt. Eq.

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 6-18-4-2E	KB:	12	Since Spud:	2
County:	Uintah	Supervisor:	Lee Holt	Spud Date:	7/22/2011
State:	Utah	Supervisor 2:		Rig Start Date:	7/31/2011
Elevation:	5076	Rig Phone:	435-828-1130	AFE No:	
Formation:	castle peak	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 382'

PTD (MD): 7,630'Daily Footage: 0'

Avg ROP: _____

Depth (TVD): _____

PTD (TVD): 7,330'

Drilling Hours: 0.0

Exp TD Date: _____

7 7/8" Hours: 0.0

Cum 7 7/8" Hours: 0.0

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8"	24#	J-55	ST&C	0	366'	
Production	5 1/2"	15.5	J-55	LT&C	0'		

Mud Properties:

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

Surveys: DATA ENTRY[illegible]

BHA:

Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	1.00'	2.25	7.88
Mud Motor	35.43'		6.25
IBS	6.15'	2.25	7.88
1 DC	29.83'	2.25	6.25
IBS	6.15'	2.25	7.88
6 DC	177.96'	2.25	6.25
10 HWDP	312.00'	3.00	4.50
Total Length:	569.52		

Hydraulics:	
PP:	850
GPM:	392
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	15/25
Tot RPM:	65/50
Torque:	1000
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

From	To	Hours	P / U	Summary
6:00	14:00	8:00		Wait On Rig
14:00	16:00	2:00		MOVE RIG AND RIG UP SAME
16:00	20:00	4:00		N/U BOPS
20:00	0:00	4:00		TEST BOPS PER PROGRAME1500 PIS HYDRILL CHOKE LINES NANIFOLD 3,000 TEST OK
0:00	0:00	0:00		TEST CASING1500 RIG DOWN TESTER
0:00	0:00	0:00		FINSHING R/U FLARE LINES AND WHEELSAND CHAINS BOP
0:00	0:00	0:00		LAY OUT BHA ID OD AND STRAP AND FISH NECK
0:00	4:00	4:00		P/U AND M/U BIT/DOGSUB/MM/REAMER/DC/HWDP/PLACE RUBBER & TIH Tag Cmt. @ 287'
4:00	5:00	1:00		SLIP DRLS LINE
5:00	6:00	1:00		DRILL CMT AND FLOAT EQUIPMENT @354
6:00				

24 Hour Activity Summary:

MI&RU - Press. Test BOP T/3000 psi - Drill Out

24 Hour Plan Forward:

Drill Ahead

Safety

Last BOP Test:	7/30/2011
BOP Test Press:	3000

BOP Drill?

BOP Drill?	N
Function Test?	Y
Incident	0

Weather

High / Low	87/55
Conditions:	P/C
Wind:	0.00

Fuel

Diesel Used:	.
Diesel Recvd:	4,000
Diesel on Loc:	4,700

Aug. 08, 2011

Daily Drilling Report

Well Name: Coleman Tribal 6-18-4-2E

Report Date: 8/1/2011

Ops @ 6am: DRILLING 7 7/8"

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 6-18-4-2E	KB:	12	Since Spud:	3
County:	Uintah	Supervisor:	Lee Holt	Spud Date:	7/22/2011
State:	Utah	Supervisor 2:		Rig Start Date:	7/31/2011
Elevation:	5076	Rig Phone:	435-828-1130	AFE No:	
Formation:	castle peak	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>3,365'</u>	PTD (MD):	<u>7,630'</u>	Daily Footage:	<u>3,000'</u>	Avg ROP:	<u>146.3</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,330'</u>	Drilling Hours:	<u>20.5</u>	Exp TD Date:	<u>.</u>

	7 7/8" Hours:	<u>20.5</u>
	Cum 7 7/8" Hours:	20.5

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 3/8"	24#	J-55	ST&C	0	366'	
Production	5 1/2"	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	8.5
Vis:	27
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	0.0
API Filtrate:	0.0
HPHT Filtrate:	0.0
Cake:	0
Oil/H ₂ O Ratio:	0/98.00
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	80
Chlorides:	5,000
DAPP:	1
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	1.00'	2.25	7.88
Mud Motor	35.43'		6.25
IBS	6.15'	2.25	7.88
1 DC	29.83'	2.25	6.25
IBS	6.15'	2.25	7.88
6 DC	177.96'	2.25	6.25
10 HWDP	312.00'	3.00	4.50
Total Length:	569.52		

Hydraulics:	
PP:	7
GPM:	392
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Vel Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	15/20
Tot RPM:	65/50
Torque:	9,000
P/U Wt:	170
Rot Wt:	150
S/O Wt:	140
Max Pull:	270
Avg Gas:	250
Max Gas:	431
Cnx Gas:	220
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	6:30	0:30		DRILL CEMENT F/ 349' T/ 364'
6:30	7:00	0:30		CONDUCT FIT@364'W/50 PSI EQUIVELANTE10.5PPG
7:00	7:30	0:30		DRLG 7 7/8" F/ 364' T/ 412'(48FPR)
7:30	8:00	0:30		<u>SURVEY@382'(.22)</u>
8:00	10:30	2:30		DRLG 7 7/8" F/ 412' T/ 902' (196 FPR) W/100% RETURNS
10:30	11:00	0:30		<u>SURVEY@861'(.90 DEG)</u>
11:00	13:30	2:30		DRLG 7 7/8" F/ 902'T/ 1319' (166.8 FPR) W/100% RETURNS
13:30	14:00	0:30		SERVICES RIG@ 1,319
14:00	18:00	4:00		DRLG F/1,319' T/1,819' (125 FPH)
18:00	18:30	0:30		SURVEY@1,819' (1 DEG)
18:30	1:00	6:30		DRLG F/ 1819' T/ 2,779' (147.69 FPH) W/100% RETURNS
1:00	1:30	0:30		<u>SURVEY@2,79' (2.9 DEG)</u>
1:30	6:00	4:30		DRLG F/ 2,779' T/3,365' (130 FPH) W/100% RETURNS
6:00				

24 Hour Activity Summary:

CONDUCT F.I.T. DRILL AND SURVEY **RECEIVED** _____

24 Hour Plan Forward:

DRILL AND RUN SURVEY

Safety	
Last BOP Test:	7/30/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	0

Weather	
High / Low	88/64
Conditions:	RAIN/PC
Wind:	15-May

Fuel	
Diesel Used:	698
Diesel Recvd:	.
Diesel on Loc:	4,002

Daily Drilling Report

Well Name: Coleman Tribal 6-18-4-2E

Report Date: 8/2/2011

Ops @ 6am: DRLG 7 7/8' hole

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 6-18-4-2E	KB:	12	Since Spud:	4
County:	Uintah	Supervisor:	Lee Holt	Spud Date:	7/22/2011
State:	Utah	Supervisor 2:		Rig Start Date:	7/31/2011
Elevation:	5076	Rig Phone:	435-828-1130	AFE No:	
Formation:	castle peak	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>5,152'</u>	PTD (MD):	<u>7,630'</u>	Daily Footage:	<u>2,152'</u>	Avg ROP:	<u>97.8</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,330'</u>	Drilling Hours:	<u>22.0</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>44.5</u>		
				Cum 7 7/8" Hours:	<u>44.5</u>		

Casing Data: <u>DATA ENTRY</u>							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8"	24#	J-55	ST&C	0'	366'	
Production	5 1/2"	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	8.8
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	0.0
API Filtrate:	0.0
HPHT Filtrate:	0.0
Cake:	0
Oil/H ₂ O Ratio:	0/98.00
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	2.00
% LGS:	.
% Sand:	TR
LCM (ppb):	.
Calcium:	80
Chlorides:	6,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	1.00'	2.25	7.88
Mud Motor	35.43'		6.25
IBS	6.15'	2.25	7.88
1 DC	29.83'	2.25	6.25
IBS	6.15'	2.25	7.88
6 DC	177.96'	2.25	6.25
10 HWDP	312.00'	3.00	4.50
Total Length:	569.52		

Hydraulics:	
PP:	1050
GPM:	392
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jel Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	15/20
Tot RPM:	60/65
Torque:	10500
P/U Wt:	97
Rot Wt:	88
S/O Wt:	88
Max Pull:	97
Avg Gas:	230
Max Gas:	542
Cnx Gas:	300
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

[illegible]

24 Hour Activity Summary:

DRLG 7 7/8" HOLE AND SURVEY AND WENT TO CLOSED MUD SYSTEM @ 384' _____

24 Hour Plan Forward:

DRLG 7 7/8" AND SURVEY AND OFF LOAD 5.5 J55 CASSING

Safety	
Last BOP Test:	7/30/2011
BOP Test Press:	3000

BOP Drill?	y
Function Test?	y
Incident	0

Weather	
High / Low	89/59
Conditions:	rain
Wind:	.

Fuel	
Diesel Used:	986
Diesel Recvd:	.
Diesel on Loc:	3,016

Daily Drilling Report

Well Name: Coleman Tribal 6-18-4-2E

Report Date: 8/3/2011

Ops @ 6am: DRILLING 77/8" HOLE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 6-18-4-2E	KB:	12	Since Spud:	5
County:	Uintah	Supervisor:	Lee Holt	Spud Date:	7/22/2011
State:	Utah	Supervisor 2:		Rig Start Date:	7/31/2011
Elevation:	5076	Rig Phone:	435-828-1130	AFE No:	
Formation:	castle peak	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): 7,278' **PTD (MD):** 7,630' **Daily Footage:** 2,126' **Avg ROP:** 111.9

Depth (TVD): PTD (TVD): 7,330' Drilling Hours: 19.0 Exp TD Date:

7 7/8" Hours:	65.5
Cum 7 7/8" Hours:	65.5

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8" dry Nipple	24#	17404 J-55	1 well ST&C	4306	75149	0000866
Production	5 1/2"	15.5	J-55	LT&C	0'		

Mud Properties:

Type:	DAPP
Weight:	8.9
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	0.0
API Filtrate:	0.0
HPHT Filtrate:	0.0
Cake:	0
Oil/H ₂ O Ratio:	0-95
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	5.00
% LGS:	.
% Sand:	0.13
LCM (ppb):	.
Calcium:	20
Chlorides:	19,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
Bit	1.00'		7.88
Dog Sub	1.00'	2.25	7.88
Mud Motor	35.43'		6.25
IBS	6.15'	2.25	7.88
1 DC	29.83'	2.25	6.25
IBS	6.15'	2.25	7.88
6 DC	177.96'	2.25	6.25
10 HWDP	312.00'	3.00	4.50
Total Length:	569.52		

Hydraulics:	
PP:	1350
GPM:	392
TFA:	1.178
HHP/in ² :	19
%P @ bit:	18
Jet Vel:	106
AV DP/DC:	230/369
SPR #1:	270/62
SPR #2:	270/62

Drilling Parameters:	
WOB:	15/20
Tot RPM:	65
Torque:	10,000
P/U Wt:	138
Rot Wt:	135
S/O Wt:	130
Max Pull:	.
Avg Gas:	400
Max Gas:	767
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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From	To	Hours	P / U	Summary
6:00	7:00	1:00		DRLG 7 7/8" HOLE F/ 5,236' T/ 5,318' (82' FPH) W/100% RETURNS
7:00	7:30	0:30		<u>SURVEY@5,278' (2.42 DEG) MISS RUN RERUN SAME</u>
7:30	13:30	6:00		DRLG 7 7/8" HOLE F/ 5,318' T/ 5,816' (83' FPH) W/100% RETURNS
13:30	14:00	0:30		<u>SURVEY@5,774' (1.98)</u>
14:00	14:30	0:30		SERVICES RIG
14:30	22:00	7:30		DRLG F/5,816' T/6,475' (87.86 FPH) W/100% RETURNS
22:00	22:30	0:30		CIRC WORK PIPE CLEAN HOLE UP
22:30	1:00	2:30		DRLG 7 7/8" F/6,475' T/6,687'(84.8 FPH)W/100% RETURNS
1:00	1:30	0:30		CIRC COND MUD
1:30	2:00	0:30		<u>SURVEY@6,647' (2DEG)</u>
2:00	6:00	4:00		DRLG 7 7/8" hole F/6,687' T/7,228'9(135.25 FPH) W/100% RETURNS
6:00				

24 Hour Activity Summary:

DRLG 7 7/8" AND SURVEY **RECEIVED** _____

24 Hour Plan Forward:

TD WELL CIRC AND PUMP SWEEP AND POOH FOR LOGS

Safety

Last BOP Test:	7/30/2011
BOP Test Press:	3000

BOP Drill?	Y
Function Test?	Y
Incident	O

Weather

High / Low	89/59
Conditions:	CLEAR
Wind:	7-May

Fuel

Diesel Used:	590
Diesel Recvd:	.
Diesel on Loc:	2,436

Daily Drilling Report

Well Name: Coleman Tribal 6-18-4-2E

Report Date: 8/4/2011

Ops @ 6am: RIGGING DOWN LOGGERS

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 6-18-4-2E	KB:	12	Since Spud:	6
County:	Uintah	Supervisor:	Lee Holt	Spud Date:	7/22/2011
State:	Utah	Supervisor 2:		Rig Start Date:	7/31/2011
Elevation:	5076	Rig Phone:	435-828-1130	AFE No:	
Formation:	castle peak	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD):	<u>7,646'</u>	PTD (MD):	<u>7,630'</u>	Daily Footage:	<u>368'</u>	Avg ROP:	<u>49.1</u>
Depth (TVD):	<u>.</u>	PTD (TVD):	<u>7,330'</u>	Drilling Hours:	<u>7.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>73.0</u>		
				Cum 7 7/8" Hours:	<u>73.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8"	24#	J-55	ST&C	4304.75145	00000.366'	
Production	5 1/2"	15.5	J-55	LT&C	0'		

Mud Properties:	
Type:	DAPP
Weight:	9.1
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	0.0
HPHT Filtrate:	0.0
Cake:	0
Oil/H ₂ O Ratio:	0-96
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	.1/.2
% Solids:	6.00
% LGS:	.
% Sand:	0.25
LCM (ppb):	.
Calcium:	20
Chlorides:	20,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in ² :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)	24.00	HRS
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[illegible]

24 Hour Activity Summary:

DRLG 7 7/8" HOLE TO 7,646' AND TD AS WELL @7646 CIRC AND CORRELATE WITH SWEEP FLOW CHECK POOH FOR LOGS LOGGERS
TD @7574 DRILLER DEPTH 7646

24 Hour Plan Forward:

P/U AND RUN 5.5 CASING AND CEMENT AND PREPAIR FOR RIG MOVE

Safety	
Last BOP Test:	7/30/2011
BOP Test Press:	3000

BOP Drill?	.
Function Test?	.
Incident	0

Weather	
High / Low	87/55
Conditions:	CLEAR
Wind:	.

Fuel	
Diesel Used:	.
Diesel Recvd:	.
Diesel on Loc:	.

Daily Drilling Report

Well Name: Coleman Tribal 6-18-4-2E

Report Date: 8/5/2011

Ops @ 6am: PREPAIRING RIG FOR MOVE

Field:	Randlett	Rig Name:	Capstar #316	Report No:	1
Location:	Coleman Tribal 6-18-4-2E	KB:	12	Since Spud:	7
County:	Uintah	Supervisor:	Lee Holt	Spud Date:	7/22/2011
State:	Utah	Supervisor 2:		Rig Start Date:	
Elevation:	5076	Rig Phone:	435-828-1130	AFE No:	
Formation:	castle peak	Rig Email:	drilling@uteenergy.com	Daily Cost:	
				Cum. Cost:	
				Rig Release Date:	

Depth (MD): ...

PTD (MD): 7,630'

Daily Footage: .

Avg ROP:

Depth (TVD): _____.

PTD (TVD): 7,330'

Drilling Hours: _____

Exp TD Date: _____

7 7/8" Hours: .

Cum 7 7/8" Hours: .

Type		Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor		16"	1/4 wall	Line Pipe	Welded	0'	72'	
Surface	8 5/8" Dry	2 1/2"	17.404	J-55	WT&C	4306'	75149'	0000366'
Production		5 1/2"	15.5	J-55	LT&C	0'		

Mud Properties:

Type:	DAP
Weight:	8.9
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H ₂ O Ratio:	0-95
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1
% Solids:	0.20
% LGS:	.
% Sand:	0.13
LCM (ppb):	.
Calcium:	20
Chlorides:	20,000
DAPP:	2
	.
	.

Surveys: DATA ENTRY

[illegible]

BHA:

Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:

PP:	.
GPM:	.
TFA:	.
HHP/in²:	.
%P @ bit:	.
Jet Vel:	..
AV DP/DC:	..
SPR #1:	.
SPR #2:	.

Drilling Parameters:

WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

Bit Info:

[illegible]

Activity Summary (6:00am - 6:00am)

0.65	HRS
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From	To	Hours	P / U	Summary
6:00	18:00	12:00		p/u and m/u run same 5.5 casing 15.5 ppf / j-55 total jts run 186 joints
18:00	21:00	3:00		WASH 120' TO BOTTOM PUMP AND 40 BLS HI VIS SWEEP AND CIRCULATE OUT SAME W/100% RETUR
21:00	21:30	0:30		REMOVE ROTATEING HEAD AND RUBBER AND M/U LAND JT
21:30				CMT20 BBLS MUD FLUSH 10 BBL SPACER/197 BBLS LEAD slurry WEIGHT 11 ppg/TAIL 126 BBS13.1
				16%gel,3 %salt3#/skgr-3 3%salt,10sk/gilsonlte 65/35/6,10 sosalt.2%CDI-3
				PUMP W/ 1800 PSI BUMPED PLUG W/2300 PSI RETURNS THUR OUT CEMENT JOB LAST 40 BBLS
				SLIGHT RETURNS
				NOTE: RIG RELEASED@ 03:00 AM 8/5/2011

24 Hour Activity Summary:

pu and m/u shoe /shoe it/fc/and 5.5 casing and cmt per programme

24 Hour Plan Forward:

load out and move rig from column tribal 6-18-4-2E TO UTL10-6-4-2E AND RIG UP SAME AND TEST BOP AND P/U AND MU BHA AND RIH W/ SAME

Safety

Last BOP Test:	
BOP Test Press:	

BOP Drill?

BOP Drill?	
Function Test?	
Incident	

Weather

High / Low	
Conditions:	
Wind:	

Fuel

Diesel Used:	
Diesel Recvd:	
Diesel on Loc:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: COLEMAN TRIBAL 6-18-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047514900000
9. FIELD and POOL or WILDCAT: LELAND BENCH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/3/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC (Ute Energy) altered the proposed drilling plan for the Coleman Tribal 6-18-4-2E and drilled an additional 300 feet beyond the initial proposed total depth of 7333 feet. The new total well depth is 7633 feet. The purpose of the increased depth is to further the understanding of the geology in the area. Ute Energy received verbal approval from the Vernal BLM Field Office prior to altering the drill plan. Chris Bairrington, Senior Operations Engineer at Ute Energy, spoke with Michael Lee, Petroleum Engineer at the Vernal BLM Field Office, on August 3, 2011. Ute Energy received formal approval of the sundry on August 9, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining Date: 08/22/2011 By:		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 8/9/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA 14-20-H62-6
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		8. WELL NAME and NUMBER: COLEMAN TRIBAL 6-18-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047514900000
9. FIELD and POOL or WILDCAT: LELAND BENCH		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/11/2011		
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ute Energy Upstream Holdings LLC reports first production of hydrocarbons from the Coleman Tribal 6-18-4-2E on September 11, 2011.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 9/12/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:
EDA 14-20-H62-6288

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
Coleman Tribal 6-18-4-2E

9. API NUMBER:
4304751490

10. FIELD AND POOL, OR WILDCAT
Undesignated

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:
SE/NW 18 4S 2E

12. COUNTY
Uintah

13. STATE
UTAH

17. ELEVATIONS (DF, RKB, RT, GL):
5076' GL

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☒ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR:
Ute Energy Upstream Holdings LLC

3. ADDRESS OF OPERATOR:
1875 Lawrence Street CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(720) 420-3200

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **SE/NW 1979' FNL and 1979' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **SE/NW 1979' FNL and 1979' FWL**
AT TOTAL DEPTH: **SE/NW 1979' FNL and 1979' FWL**

14. DATE SPUDDED: **7/22/2011** 15. DATE T.D. REACHED: **8/5/2011** 16. DATE COMPLETED: **9/3/2011**

ABANDONED ☐ READY TO PRODUCE ☒

18. TOTAL DEPTH: MD **7,646**
TVD **7,641**

19. PLUG BACK T.D.: MD **7,560**
TVD **7,556**

20. IF MULTIPLE COMPLETIONS, HOW MANY? *
6

21. DEPTH BRIDGE MD
PLUG SET: TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

Triple Combo Directional Survey
CBL

23. WAS WELL CORED? NO ☒ YES ☐ (Submit analysis)
WAS DST RUN? NO ☒ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☒ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	366		G 156	32	SRFC	
7-7/8	5-1/2 J-55	15.5	0	7,367		HiFill V 290	197		
						65/35 420	126	340	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5,300							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	3,480	7,021	3,479	7,017	5,678 7,384	.36	198	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	7,021	7,500	7,017	7,495				Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5678-7384	13,982 Bbls Slickwater & Xlinked fluid, 6,000 gals 15% HCl, 396,200# 20/40 sd

29. ENCLOSED ATTACHMENTS:

☒ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS:

Flowing

RECEIVED

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 9/11/2011	TEST DATE: 9/12/2011	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 4	GAS – MCF: 0	WATER – BBL: 236	PROD. METHOD: Flowing
CHOKE SIZE: 14	TBG. PRESS. 0	CSG. PRESS. 150	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: Flowing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow & testing period

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	4,110
				TGR3	5,014
				Douglas Creek	5,884
				Black Shale	6,377
				Castle Peak	6,537
				Uteland Butte	6,879
				Wasatch	7,021

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Chris R. Bairrington

TITLE Sr. Operations Engineer

SIGNATURE

DATE 9/20/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

~Version Information

VERS. 2.0: CWLS log ASCII Standard -VERSION 2.0
 WRAP. NO: One line per depth step

~Well Information Block

#MNM.UNIT	VALUE/NAME	DESCRIPTION
STRT.F	390.0000:	START DEPTH
STOP.F	7500.0000:	STOP DEPTH
STEP.F	0.0000:	STEP DEPTH
NULL.	-999.25:	NULL VALUE
MMDD.	31-Dec-10 23 31 26:	MAG DATA DATE
MMDL.	IGRF10:	MAGNETIC MODEL
FL2 .	SEC. 18 TWP. 4S RGE. 2E:	LOCATIONLINE2
FL1 .	SHL 1979' FNL AND 1979' FWL:	LOCATIONLINE1
SVCO.	Halliburton:	SERVICECONAME
IQVR.	R3.2.1:	WLIQ VERSION
PROV.	UT:	PROVINCE
STAT.	UT:	STATE NAME
CTRY.	USA:	COUNTRY NAME
SON .	8373201:	JOB NUMBER
SECT.	18:	SECTION
TOWN.	4S:	TOWNSHIP
RANG.	2E:	RANGE
UWI .	43047514900000:	UNIQUE WELL IDENTIFIER
API .	43047514900000:	API NUMBER
COMP.	UTE ENERGY LLC:	COMPANY
WELL.	COLEMAN TRIBAL 6-18-4-2E:	WELL NAME
FLD .	LELAND BENCH:	FIELD NAME
LUL .	VERNAL:	LOGGINGUNITLOC
CNTY.	UINTAH:	COUNTY NAME
RIG .	CAPSTAR #316:	RIG NAME
PDAT.	GL:	PERMANENT DATUM
DMF .	KB:	DRILL MEAS FROM
FL3 .	LAT 40.13703° ; LONG -109.81369°:	LOCATIONLINE3
DATE.	:	DATE
SRVC.	Halliburton:	SERVICE COMPANY
LOC .	:	LOCATION
MDIP.deg	65.9410:	MAGNETIC DIP
APD .ft	12.0000:	DEPTH ABOVE PD
EPD .ft	5078.0000:	ELEVATION
EGL .ft	5078.0000:	GL ELEV
GVFD.g	1.0000:	GRAVITY FIELD
TVDS.ft	5090.0000:	TVDSS CORRECTN
MFLD.nT	52440.0000:	MAGNETIC FIELD
AZTC.deg	11.2640:	AZM TOTAL CORR
MDEC.deg	11.2640:	MAGNETIC DECL
GRDC.deg	0.0000:	GRID CORRECTION
VSC .	1:	VS TO CLOSURE

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

MAGU. 1981753: MAGUTM CHECKSUM

~Parameter Information Block

#MNEM.UNIT	Value	Description
RMFT.degF	75.0000:	Rmf Temperature
RMF .ohmm	0.1700:	Rmf
RMCT.degF	75.0000:	Rmc Temperature
RMC .ohmm	0.2360:	Rmc
MFSS.	CHART:	Rmf Source
RMCS.	CHART:	Rmc Source
DLAB.	04-Aug-11:	LogStartDateT
TLAB.	02 17:	LogStartTimeT
DATE.	03-Aug-11:	Run Date
TCS .hr	10.3000:	Time NoCirc
LSTM.ucts	02.18.40 04-Aug-11:	Log Start Time
R1 .	THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES.:	Remarks Line 1
SVCS.	RWCH, GTET, IDT, DSNT, SDLT, DLLT, MSFL:	Services
SVCN.	TRIPLE-DLL-IDT:	Service Name
RUN .	ONE:	Run Name
IQVR.	WL INSITE R3.2.1 (Build 7):	WLIQ Version
TDCE.ucts	16.00.00 03-Aug-11:	Time Circ End
TCS .	16 00:	TimeCircEndT
DCS .	03-Aug-11:	DateCircEndT
ENGI.	B. DRAKE:	Engineer Name
LUN .	10842680:	LoggingUnitNum
LUL .	VERNAL:	LoggingUnitLoc
FLTP.	WBM:	Fluid Type
DFD .ppg	8.9000:	MudDensity
MVIS.spqt	26.0000:	Mud Viscosity
MDPH.pH	8.5000:	Mud pH
MSS .	FLOWLINE:	Mud Source
RM .ohmm	0.2300:	Rm
RMT .degF	70.7000:	Rm Temperature
WITN.	L. HOLT:	Witness Name
TDD .ft	7649.0000:	Depth Driller
CSGD.ft	366.0000:	Casing Depth
BSZ .in	7.8750:	Bit Size
CSOD.in	8.6250:	Casing OD
CSW .lbpf	24.0000:	Casing Weight
CDS .ft	0.0000:	CasingStartDep
TDL .ft	7578.0000:	Depth Logger
CSGL.ft	375.0000:	Casing Logged
MRT .degF	172.0000:	Max Rec Temp
RMB .ohmm	0.1000:	Rm @ BHT
MTD .ft	7578.0000:	Max Temp Depth
BHT .degF	172.0000:	BottomHole Temp
STEM.degF	75.0000:	Surface Temp

~Curve Information Block

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

#MNEM.UNIT	API CODE	Curve Description
DEPT.F	00 000 000 000:	Survey Depth
INC .deg	00 000 000 000:	Inclination
AZI .deg	00 000 000 000:	Azimuth
DLS .°/100'	00 000 000 000:	Dog-Leg Severity
LATNS.ft	00 000 000 000:	Latitude North/South
DEPEW.ft	00 000 000 000:	Departure East/West
TVD .ft	00 000 000 000:	True Vertical Depth

~OTHER INFORMATION SECTION
C_T_6_18_4_2E\0001 TRIPLE-DLL-IDT\004 04-Aug-11 02:17 Up @7583.5f

SERVICE TRIPLE-DLL-IDT					
Tool Mnemonic	Tool Name	Serial Number	Weight (lbs)	Length (ft)	Length Accumulation(ft)
RWCH	RWCH	11173131	135.00	6.25	122.10
ISA	Isolator Assy.	BRID_1	274.00	15.00	107.10
RE	Return Electrode	CR	57.00	2.50	104.60
SP	SP Sub	PROT01	60.00	3.74	100.86
ISA	Isolator Assy.	BRID_2	274.00	15.00	85.86
BSUB	Barrier Sub	BS	38.00	1.00	84.86
GTET	GTET	11602915	165.00	8.52	76.34
IDT	IDT	10916600	150.00	7.58	68.76
DSNT	DSNT	11603541	174.00	9.69	59.07
SDLT	SDLT	10950493	360.00	10.81	48.26
FLEX	Flex Joint - Pressure Comp	01	140.00	5.97	42.29
DLLT	DLLT	P274M863S039	390.00	31.63	10.66
MSFL	MSFL	S433M259	214.00	10.33	0.33
BLNS	Bull Nose	BullNose	5.00	0.33	0.00
Total			2436.00	128.35	

PARAMETERS			
Tool Name Units	Mnemonic	Description	Value

TOP -----

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity			
SHARED in	BS	Bit Size	7.875
SHARED	UBS	Use Bit Size instead of Caliper for all applications.	No
SHARED	MDBS	Mud Base	Water
SHARED ppg	MDWT	Borehole Fluid Weight	8.900
SHARED	WAGT	Weighting Agent	Barite
SHARED ppm	BSAL	Borehole salinity	0.00
SHARED ppm	FSAL	Formation Salinity NaCl	0.00
SHARED %	KPCT	Percent K in Mud by Weight?	0.00
SHARED ohmm	RMUD	Mud Resistivity	0.23
SHARED degF	TRM	Temperature of Mud	70.7
SHARED	CSD	Logging Interval is Cased?	No
SHARED in	ICOD	AHV Casing OD	5.500
SHARED degF	ST	Surface Temperature	75.0
SHARED ft	TD	Total Well Depth	7580.00
SHARED degF	BHT	Bottom Hole Temperature	170.0
SHARED	SVTM	Navigation and Survey Master Tool	IDT
SHARED	AZTM	High Res Z Accelerometer Master Tool	IDT
SHARED	TEMM	Temperature Master Tool	NONE
SHARED	BHSM	Borehole Size Master Tool	NONE
IDT ft	WRTI	Survey Writing Interval	30
IDT	SOPT	Smoothing Option	None

BOTTOM -----

INPUTS, DELAYS AND FILTERS

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

Mnemonic Filter Type	Input Description	Delay (ft)	Filter Length (ft)

IDT			
TPUL NO	Tension Pull	69.763	
ACCX NO	Accelerometer X	69.763	
ACCY NO	Accelerometer Y	69.763	
ACCZ NO	Accelerometer Z	69.763	
MAGX NO	magnetometer x with unit	69.763	
MAGY NO	Magnetometer Y with unit	69.763	
MAGZ NO	magnetometer z with unit	69.763	
IAMP NO	Accelerometer Temperature	69.763	
MTMP NO	Magnetometer Temperature	69.763	

OUTPUTS

Mnemonic	Output Description	Filter Length (ft)	Filter Type

IDT			
PLTC	Plot Control Mask		NO
MTMP	Magnetometer Temperature		NO
IAMP	Accelerometer Temperature		NO
ACCX	Accelerometer X		NO
ACCY	Accelerometer Y		NO
ACCZ	Accelerometer Z		NO
MAGX	magnetometer x with unit		NO
MAGY	Magnetometer Y with unit		NO
MAGZ	magnetometer z with unit		NO
BZC	magnetometer with unit after the correction		NO

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

HAZI	Hole Azimuth	NO
DEVI	Inclination	NO
RB	Relative Bearing	NO
AZI1	PAD1 Azimuth	NO
TLFC	Tool Face	NO
MAGD	Magnetic dip for directional tool	NO
GTOT	Total Gravity Field measure by directional tool	NO
BTOT	total magnetic field for directional tool	NO
ACCQ	calculated gravity field compared with local gravity field	NO
MAGQ	Calculated magnetic field compared with local magnetic field	NO
LOC	Local Gravity Field	NO
LMAG	Local magnetic field for directional tool	NO
PLTC	Plot Control Mask	NO
MTMP	Magnetometer Temperature	NO
IAMP	Accelerometer Temperature	NO
ACCX	Accelerometer X	NO
ACCY	Accelerometer Y	NO
ACCZ	Accelerometer Z	NO
MAGX	magnetometer x with unit	NO
MAGY	Magnetometer Y with unit	NO
MAGZ	magnetometer z with unit	NO
BZC	magnetometer with unit after the correction	NO
HAZI	Hole Azimuth	NO
DEVI	Inclination	NO
RB	Relative Bearing	NO
AZI1	PAD1 Azimuth	NO
TLFC	Tool Face	NO
MAGD	Magnetic dip for directional tool	NO
GTOT	Total Gravity Field measure by directional tool	NO
BTOT	total magnetic field for directional tool	NO
ACCQ	calculated gravity field compared with local gravity field	NO
MAGQ	Calculated magnetic field compared with local magnetic field	NO
LOC	Local Gravity Field	NO
LMAG	Local magnetic field for directional tool	NO
~A	DEPT INC AZI DLS LATNS DEPEW TVD	
	390.0000 0.5179 264.5580 0.1328 -0.1672 -1.7548 389.9947	
	420.0000 0.5211 264.3564 0.0123 -0.1935 -2.0256 419.9935	
	450.0000 0.7040 265.3920 0.6106 -0.2217 -2.3451 449.9917	
	480.0000 0.5376 243.6747 0.9511 -0.2989 -2.6549 479.9900	
	510.0000 0.5187 243.0266 0.0660 -0.4229 -2.9021 509.9887	
	540.0000 0.5174 263.2313 0.6058 -0.5005 -3.1576 539.9875	
	570.0000 0.4053 226.5804 1.0300 -0.5894 -3.3692 569.9866	
	600.0000 0.7814 233.5682 1.2742 -0.7838 -3.6108 599.9849	
	630.0000 0.4618 259.8597 1.4015 -0.9265 -3.8944 629.9832	
	660.0000 0.5595 278.6086 0.6408 -0.9259 -4.1583 659.9821	
	690.0000 0.7663 214.0763 2.4303 -1.0702 -4.4155 689.9803	

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

720.0000	0.7389	206.1436	0.3588	-1.4100	-4.6131	719.9778
750.0000	0.1201	211.0006	2.0645	-1.6106	-4.7146	749.9768
780.0000	0.6160	189.4678	1.6872	-1.7966	-4.7573	779.9761
810.0000	0.5602	196.6570	0.3079	-2.0962	-4.8259	809.9745
840.0000	0.1186	237.5002	1.5896	-2.2534	-4.8941	839.9739
870.0000	0.5395	192.9853	1.5415	-2.4077	-4.9520	869.9734
900.0000	0.5453	180.2634	0.4011	-2.6881	-4.9844	899.9721
930.0000	0.1975	157.7557	1.2354	-2.8787	-4.9655	929.9714
960.0000	0.7388	174.2525	1.8409	-3.1190	-4.9265	959.9703
990.0000	0.6785	183.3966	0.4266	-3.4887	-4.9177	989.9680
1020.0000	0.6475	189.6750	0.2631	-3.8331	-4.9567	1019.9660
1050.0000	0.6139	183.3671	0.2570	-4.1606	-4.9946	1049.9642
1080.0000	0.1992	218.8312	1.5539	-4.3617	-5.0368	1079.9634
1110.0000	0.6304	144.3667	2.0272	-4.5365	-4.9733	1109.9626
1140.0000	0.7108	181.4330	1.4435	-4.8566	-4.8818	1139.9608
1170.0000	0.7815	164.8135	0.7557	-5.2401	-4.8329	1169.9583
1200.0000	0.7830	152.5114	0.5588	-5.6194	-4.6847	1199.9554
1230.0000	0.7037	155.5979	0.2961	-5.9690	-4.5139	1229.9530
1260.0000	0.6312	150.2419	0.3185	-6.2802	-4.3558	1259.9509
1290.0000	0.9599	148.9975	1.0969	-6.6391	-4.1443	1289.9480
1320.0000	0.7479	149.3764	0.7067	-7.0230	-3.9152	1319.9447
1350.0000	0.8709	144.7538	0.4638	-7.3777	-3.6839	1349.9417
1380.0000	0.7646	141.4224	0.3882	-7.7203	-3.4275	1379.9386
1410.0000	0.8548	141.9296	0.3019	-8.0530	-3.1647	1409.9355
1440.0000	0.5326	129.5276	1.1790	-8.3179	-2.9191	1439.9333
1470.0000	0.6811	143.1826	0.6878	-8.5494	-2.7047	1469.9318
1500.0000	0.8009	152.9388	0.5785	-8.8789	-2.5025	1499.9292
1530.0000	0.6884	134.6575	0.8712	-9.1923	-2.2789	1529.9268
1560.0000	0.7296	133.7704	0.1421	-9.4511	-2.0128	1559.9244
1590.0000	0.9867	146.4612	1.0609	-9.7985	-1.7321	1589.9210
1620.0000	0.8895	154.5727	0.5478	-10.2241	-1.4894	1619.9170
1650.0000	0.9713	145.5761	0.5572	-10.6442	-1.2457	1649.9131
1680.0000	0.8800	155.0145	0.5913	-11.0628	-1.0046	1679.9092
1710.0000	0.8960	147.8655	0.3729	-11.4702	-0.7825	1709.9056
1740.0000	0.9419	156.8133	0.5016	-11.8955	-0.5607	1739.9017
1770.0000	0.8881	156.5942	0.1798	-12.3356	-0.3712	1769.8979
1800.0000	0.9315	152.3803	0.2657	-12.7650	-0.1658	1799.8942
1830.0000	0.8801	146.7963	0.3403	-13.1738	0.0734	1829.8904
1860.0000	1.0159	145.2559	0.4606	-13.5852	0.3511	1859.8864
1890.0000	0.9677	158.8165	0.7967	-14.0399	0.5942	1889.8818
1920.0000	0.9151	150.1462	0.5056	-14.4839	0.8050	1919.8778
1950.0000	0.9891	145.8410	0.3430	-14.9059	1.0697	1949.8737
1980.0000	0.9899	151.4399	0.3222	-15.3478	1.3389	1979.8691
2010.0000	0.9785	148.3887	0.1788	-15.7935	1.5971	2009.8647
2040.0000	0.7493	149.5999	0.7664	-16.1809	1.8306	2039.8613
2070.0000	0.9206	161.7160	0.8170	-16.5789	2.0055	2069.8582
2100.0000	1.0708	154.7311	0.6427	-17.0612	2.2008	2099.8538
2130.0000	1.1123	152.2159	0.2114	-17.5723	2.4562	2129.8481

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

2160.0000	0.8441	160.3339	1.0044	-18.0380	2.6663	2159.8438
2190.0000	1.1774	154.4930	1.1615	-18.5243	2.8734	2189.8391
2220.0000	1.2413	162.7122	0.6156	-19.1127	3.1026	2219.8325
2250.0000	1.2615	161.9907	0.0853	-19.7371	3.3013	2249.8252
2280.0000	1.3594	157.1339	0.4933	-20.3790	3.5417	2279.8174
2310.0000	1.3879	155.6604	0.1512	-21.0379	3.8297	2309.8088
2340.0000	1.4469	156.3002	0.2036	-21.7158	4.1317	2339.7996
2370.0000	1.3662	155.3570	0.2798	-22.3876	4.4330	2369.7905
2400.0000	1.4572	151.6935	0.4272	-23.0485	4.7630	2399.7815
2430.0000	1.4233	153.3170	0.1769	-23.7173	5.1112	2429.7720
2460.0000	1.5090	154.7835	0.3119	-24.4075	5.4468	2459.7622
2490.0000	1.3697	151.8323	0.5259	-25.0810	5.7844	2489.7527
2520.0000	1.5581	164.4150	1.2383	-25.7900	6.0632	2519.7429
2550.0000	1.7109	155.5220	0.9856	-26.5904	6.3583	2549.7310
2580.0000	1.7714	154.0300	0.2519	-27.4149	6.7470	2579.7170
2610.0000	1.8060	159.4947	0.5799	-28.2745	7.1156	2609.7024
2640.0000	1.8997	164.2752	0.6023	-29.1960	7.4160	2639.6868
2670.0000	1.9607	165.9670	0.2781	-30.1725	7.6752	2669.6697
2700.0000	1.9853	167.8519	0.2313	-31.1784	7.9090	2699.6519
2730.0000	1.9986	169.3228	0.1761	-32.2005	8.1152	2729.6338
2760.0000	1.9823	171.4276	0.2497	-33.2276	8.2895	2759.6157
2790.0000	1.9535	172.5539	0.1607	-34.2477	8.4331	2789.5979
2820.0000	1.9643	173.1638	0.0783	-35.2652	8.5606	2819.5806
2850.0000	1.7023	183.4890	1.4020	-36.2205	8.5946	2849.5652
2880.0000	1.5846	169.1085	1.4254	-37.0726	8.6459	2879.5530
2910.0000	1.8643	174.8544	1.0950	-37.9659	8.7680	2909.5393
2940.0000	1.8523	173.5978	0.1416	-38.9337	8.8659	2939.5237
2970.0000	1.7414	175.8390	0.4374	-39.8702	8.9530	2969.5088
3000.0000	1.7743	175.1661	0.1294	-40.7876	9.0252	2999.4946
3030.0000	1.5767	178.1414	0.7195	-41.6629	9.0777	3029.4819
3060.0000	1.7818	169.8491	1.0583	-42.5345	9.1733	3059.4690
3090.0000	1.7986	159.3910	1.0889	-43.4343	9.4212	3089.4546
3120.0000	1.8556	178.4369	2.0235	-44.3604	9.6002	3119.4395
3150.0000	1.8591	181.2853	0.3079	-45.3325	9.6025	3149.4238
3180.0000	1.7343	182.2179	0.4272	-46.2726	9.5740	3179.4089
3210.0000	1.7421	184.0938	0.1914	-47.1811	9.5239	3209.3953
3240.0000	1.7535	184.1843	0.0391	-48.0937	9.4579	3239.3813
3270.0000	1.7498	187.8481	0.3734	-49.0051	9.3618	3269.3672
3300.0000	1.7042	183.6018	0.4527	-49.9041	9.2713	3299.3535
3330.0000	1.7577	187.3333	0.4157	-50.8056	9.1845	3329.3398
3360.0000	2.3576	184.3250	2.0312	-51.8772	9.0793	3359.3206
3390.0000	1.6548	180.0435	2.3936	-52.9257	9.0324	3389.3020
3420.0000	1.6892	187.7341	0.7561	-53.7970	8.9726	3419.2891
3450.0000	1.7677	187.4451	0.2633	-54.6940	8.8531	3449.2754
3480.0000	1.8155	189.3695	0.2561	-55.6217	8.7158	3479.2607
3510.0000	1.7945	195.9978	0.6991	-56.5421	8.5089	3509.2461
3540.0000	1.9482	193.5572	0.5772	-57.4894	8.2600	3539.2300
3570.0000	1.6721	201.3559	1.2315	-58.3928	7.9810	3569.2151

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

3600.0000	1.8773	200.8328	0.6860	-59.2597	7.6469	3599.2007
3630.0000	3.1055	168.1719	6.1021	-60.5144	7.6387	3629.1731
3660.0000	1.9547	195.7051	5.4758	-61.8024	7.6668	3659.1443
3690.0000	1.9143	200.6187	0.5689	-62.7639	7.3518	3689.1272
3720.0000	1.5691	184.0825	2.0209	-63.6426	7.1461	3719.1135
3750.0000	1.8834	200.0020	1.9014	-64.5155	6.9482	3749.1001
3780.0000	1.8812	199.9649	0.0083	-65.4416	6.6115	3779.0840
3810.0000	1.9185	201.0881	0.1757	-66.3729	6.2627	3809.0674
3840.0000	2.0109	199.3250	0.3679	-67.3381	5.9078	3839.0498
3870.0000	2.0856	201.2603	0.3394	-68.3436	5.5357	3869.0305
3900.0000	2.1832	195.0819	0.8326	-69.4040	5.1891	3899.0098
3930.0000	2.0781	198.8907	0.5875	-70.4704	4.8643	3928.9890
3960.0000	2.0330	197.5213	0.2224	-71.4925	4.5280	3958.9697
3990.0000	1.9597	194.8704	0.3929	-72.4957	4.2361	3988.9517
4020.0000	1.9102	195.3851	0.1748	-73.4735	3.9718	4018.9346
4050.0000	1.8841	194.8795	0.1034	-74.4322	3.7125	4048.9180
4080.0000	1.7834	198.0262	0.4746	-75.3528	3.4414	4078.9028
4110.0000	1.8010	199.6836	0.1825	-76.2406	3.1382	4108.8882
4140.0000	1.7310	201.8008	0.3190	-77.1052	2.8111	4138.8740
4170.0000	1.7345	203.3441	0.1560	-77.9427	2.4629	4168.8599
4200.0000	1.7921	201.3557	0.2799	-78.7965	2.1122	4198.8457
4230.0000	1.9197	203.3973	0.4792	-79.6945	1.7418	4228.8301
4260.0000	2.1314	197.8856	0.9582	-80.6866	1.3710	4258.8115
4290.0000	2.2125	190.7106	0.9452	-81.7866	1.0920	4288.7900
4320.0000	2.4425	195.8513	1.0347	-82.9705	0.8098	4318.7651
4350.0000	2.7193	201.1084	1.2130	-84.2494	0.3789	4348.7349
4380.0000	2.8169	198.4485	0.5377	-85.6126	-0.1107	4378.6997
4410.0000	2.7128	196.7412	0.4424	-86.9917	-0.5485	4408.6650
4440.0000	2.6325	195.1178	0.3678	-88.3366	-0.9327	4438.6323
4470.0000	2.7347	190.5834	0.7851	-89.7052	-1.2438	4468.5991
4500.0000	2.6252	188.0819	0.5340	-91.0890	-1.4718	4498.5664
4530.0000	2.5686	184.7032	0.5439	-92.4391	-1.6235	4528.5356
4560.0000	2.4152	182.1682	0.6296	-93.7408	-1.7026	4558.5073
4590.0000	2.4985	183.3282	0.3234	-95.0252	-1.7645	4588.4800
4620.0000	2.4788	181.9709	0.2072	-96.3264	-1.8247	4618.4517
4650.0000	2.3502	181.9905	0.4285	-97.5895	-1.8684	4648.4248
4680.0000	2.4711	181.9817	0.4028	-98.8506	-1.9121	4678.3984
4710.0000	2.4372	183.6329	0.2613	-100.1335	-1.9749	4708.3706
4740.0000	2.4432	183.6619	0.0204	-101.4082	-2.0562	4738.3438
4770.0000	2.3600	179.8246	0.6034	-102.6640	-2.0951	4768.3174
4800.0000	2.5572	190.4452	1.6518	-103.9398	-2.2146	4798.2896
4830.0000	2.6448	195.7321	0.8510	-105.2642	-2.5236	4828.2588
4860.0000	2.6518	194.6406	0.1697	-106.6019	-2.8867	4858.2271
4890.0000	2.5478	194.9659	0.3502	-107.9175	-3.2343	4888.1958
4920.0000	2.6447	194.0621	0.3508	-109.2331	-3.5746	4918.1650
4950.0000	2.6068	192.4387	0.2782	-110.5707	-3.8898	4948.1338
4980.0000	2.4231	192.4033	0.6126	-111.8563	-4.1729	4978.1050
5010.0000	2.5828	191.3334	0.5546	-113.1384	-4.4420	5008.0762

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

5040.0000	2.4996	190.2617	0.3193	-114.4449	-4.6914	5038.0469
5070.0000	2.3874	189.6463	0.3839	-115.7046	-4.9126	5068.0195
5100.0000	2.5961	188.6725	0.7097	-116.9923	-5.1197	5097.9912
5130.0000	2.4911	188.1356	0.3588	-118.3094	-5.3145	5127.9614
5160.0000	2.5652	188.2248	0.2472	-119.6192	-5.5028	5157.9321
5190.0000	2.6142	183.2831	0.7618	-120.9667	-5.6380	5187.9019
5220.0000	2.0913	179.4243	1.8204	-122.1971	-5.6717	5217.8765
5250.0000	2.4768	182.4497	1.3459	-123.3921	-5.6939	5247.8525
5280.0000	2.5210	181.2543	0.2279	-124.6993	-5.7360	5277.8237
5310.0000	2.6461	179.7526	0.4742	-126.0514	-5.7475	5307.7935
5340.0000	2.6826	177.2638	0.4043	-127.4452	-5.7110	5337.7607
5370.0000	2.8098	176.4245	0.4446	-128.8803	-5.6316	5367.7266
5400.0000	2.3878	173.3928	1.4787	-130.2349	-5.5139	5397.6958
5430.0000	2.7505	172.4413	1.2174	-131.5693	-5.3473	5427.6655
5460.0000	2.7498	176.3899	0.6314	-133.0010	-5.2073	5457.6309
5490.0000	2.8094	176.4796	0.1993	-134.4531	-5.1168	5487.5957
5520.0000	2.6725	178.2541	0.5370	-135.8859	-5.0504	5517.5610
5550.0000	2.7187	179.2853	0.2233	-137.2964	-5.0202	5547.5278
5580.0000	2.5763	180.7474	0.5251	-138.6821	-5.0201	5577.4961
5610.0000	2.4702	179.4059	0.4049	-140.0027	-5.0222	5607.4668
5640.0000	2.3778	173.8967	0.8352	-141.2680	-4.9493	5637.4399
5670.0000	2.7472	177.6016	1.3490	-142.6051	-4.8531	5667.4102
5700.0000	2.8096	176.5572	0.2677	-144.0573	-4.7788	5697.3750
5730.0000	2.5798	181.0747	1.0425	-145.4663	-4.7474	5727.3418
5760.0000	2.6982	181.2286	0.3955	-146.8473	-4.7752	5757.3101
5790.0000	2.5924	187.4617	1.0211	-148.2260	-4.8784	5787.2778
5820.0000	2.3899	192.6756	1.0123	-149.5089	-5.1038	5817.2495
5850.0000	2.8253	196.4310	1.5582	-150.8283	-5.4502	5847.2183
5880.0000	3.0564	196.7598	0.7724	-152.3033	-5.8899	5877.1787
5910.0000	2.8786	196.5868	0.5935	-153.7910	-6.3356	5907.1387
5940.0000	2.7718	194.5800	0.4851	-155.2150	-6.7332	5937.1021
5970.0000	2.7936	192.4137	0.3580	-156.6310	-7.0730	5967.0669
6000.0000	2.6667	191.4139	0.4518	-158.0291	-7.3683	5997.0327
6030.0000	2.4744	192.5202	0.6620	-159.3454	-7.6468	6027.0024
6060.0000	2.3601	186.3698	0.9443	-160.5915	-7.8557	6056.9761
6090.0000	2.4031	186.1353	0.1467	-161.8307	-7.9914	6086.9502
6120.0000	2.2427	182.6683	0.7105	-163.0424	-8.0860	6116.9253
6150.0000	2.1629	182.3591	0.2690	-164.1944	-8.1366	6146.9033
6180.0000	2.3366	183.2823	0.5914	-165.3705	-8.1949	6176.8799
6210.0000	2.3801	187.4909	0.5950	-166.5987	-8.3112	6206.8545
6240.0000	2.4106	190.6911	0.4572	-167.8363	-8.5094	6236.8286
6270.0000	2.4704	194.1816	0.5340	-169.0831	-8.7849	6266.8013
6300.0000	2.3407	190.6614	0.6553	-170.3120	-9.0566	6296.7749
6330.0000	2.1106	195.6608	1.0026	-171.4459	-9.3191	6326.7524
6360.0000	1.6561	191.5142	1.5807	-172.4027	-9.5547	6356.7358
6390.0000	1.3580	182.3844	1.2729	-173.1826	-9.6561	6386.7256
6420.0000	1.6596	176.5066	1.1284	-173.9714	-9.6444	6416.7153
6450.0000	1.6180	155.1641	2.0274	-174.7894	-9.4400	6446.7031

Ute_Coleman_Tribal_6_18_4_2E_Directional_with_Dogleg_Severity

6480.0000	1.8649	164.2631	1.2333	-175.6436	-9.1297	6476.6895
6510.0000	1.9648	162.3001	0.3982	-176.6034	-8.8410	6506.6729
6540.0000	2.0131	163.7014	0.2285	-177.5991	-8.5367	6536.6548
6570.0000	2.0501	166.2952	0.3304	-178.6262	-8.2617	6566.6357
6600.0000	2.0494	165.3459	0.1132	-179.6665	-7.9989	6596.6167
6630.0000	2.1475	166.0587	0.3383	-180.7310	-7.7278	6626.5962
6660.0000	2.1881	167.5759	0.2342	-181.8358	-7.4691	6656.5747
6690.0000	2.2507	166.5914	0.2443	-182.9681	-7.2093	6686.5522
6720.0000	2.4243	168.0352	0.6111	-184.1618	-6.9412	6716.5273
6750.0000	2.2812	167.0989	0.4938	-185.3645	-6.6763	6746.5020
6780.0000	2.3378	166.7628	0.1940	-186.5421	-6.4029	6776.4780
6810.0000	2.3228	168.3331	0.2186	-187.7331	-6.1399	6806.4531
6840.0000	2.4483	170.1597	0.4892	-188.9599	-5.9074	6836.4268
6870.0000	2.4090	168.8994	0.2211	-190.2099	-5.6765	6866.3999
6900.0000	2.1718	172.2879	0.9100	-191.3919	-5.4789	6896.3760
6930.0000	2.3263	168.9220	0.6772	-192.5527	-5.2856	6926.3530
6960.0000	2.4059	168.0497	0.2911	-193.7663	-5.0382	6956.3276
6990.0000	2.4028	169.2741	0.1715	-195.0002	-4.7908	6986.3008
7020.0000	2.2628	168.9536	0.4684	-196.1993	-4.5603	7016.2759
7050.0000	2.3539	170.7696	0.3894	-197.3887	-4.3480	7046.2520
7080.0000	2.3375	172.9312	0.2999	-198.6039	-4.1739	7076.2266
7110.0000	1.9783	172.7101	1.1976	-199.7247	-4.0329	7106.2051
7140.0000	2.2537	170.2253	0.9674	-200.8196	-3.8670	7136.1851
7170.0000	2.3542	171.7738	0.3939	-202.0108	-3.6787	7166.1606
7200.0000	2.3715	170.9629	0.1255	-203.2336	-3.4931	7196.1353
7230.0000	2.0263	174.3469	1.2289	-204.3743	-3.3434	7226.1128
7260.0000	2.7095	168.4030	2.4171	-205.5968	-3.1486	7256.0874
7290.0000	2.4672	172.6835	1.0328	-206.9318	-2.9238	7286.0566
7320.0000	2.1248	173.8334	1.1514	-208.1252	-2.7818	7316.0327
7350.0000	2.1555	173.7706	0.1025	-209.2390	-2.6609	7346.0117
7380.0000	1.9260	164.8077	1.3082	-210.2863	-2.4675	7375.9927
7410.0000	2.1963	171.0128	1.1674	-211.3406	-2.2456	7405.9731
7440.0000	2.2068	166.8592	0.5329	-212.4709	-2.0245	7435.9512
7470.0000	2.1894	170.6669	0.4902	-213.5988	-1.8003	7465.9292
7500.0000	2.3682	170.4121	0.5970	-214.7754	-1.6041	7495.9053

Rachel Medina - RE: confidential well data

From: Rachel Garrison <rgarrison@uteenergy.com>
To: "Rachel Medina" <rachelmedina@utah.gov>
Date: 2/7/2012 8:19 AM
Subject: RE: confidential well data
CC: Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

*UTE ENERGY request for
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

From: Rachel Medina [mailto:rachelmedina@utah.gov]
Sent: Wednesday, December 21, 2011 9:05 AM
To: Rachel Garrison
Subject: Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison
Regulatory Manager
Ute Energy, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
(720) 420-3235 (direct)
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC		8. WELL NAME and NUMBER: COLEMAN TRIBAL 6-18-4-2E			
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202		9. API NUMBER: 43047514900000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		9. FIELD and POOL or WILDCAT: LELAND BENCH			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/3/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached request to commingle producing formations.					
Accepted by the Utah Division of Oil, Gas and Mining Date: April 23, 2012 By: <u>Derek Quist</u>					
NAME (PLEASE PRINT) Lori Browne		PHONE NUMBER 720 420-3246			
SIGNATURE N/A		TITLE Regulatory Specialist			
DATE 3/23/2012					

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Ute Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Ute Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Ute Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



UTE ENERGY LLC
1875 Lawrence Street, Suite 200
Denver, CO 80202
Phone: (720) 420-3200
Fax: (720) 420-3201

March 2, 2012

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Coleman Tribal 6-18-4-2E
Uintah County, UT

Dear Mr. Doucet:

Ute Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

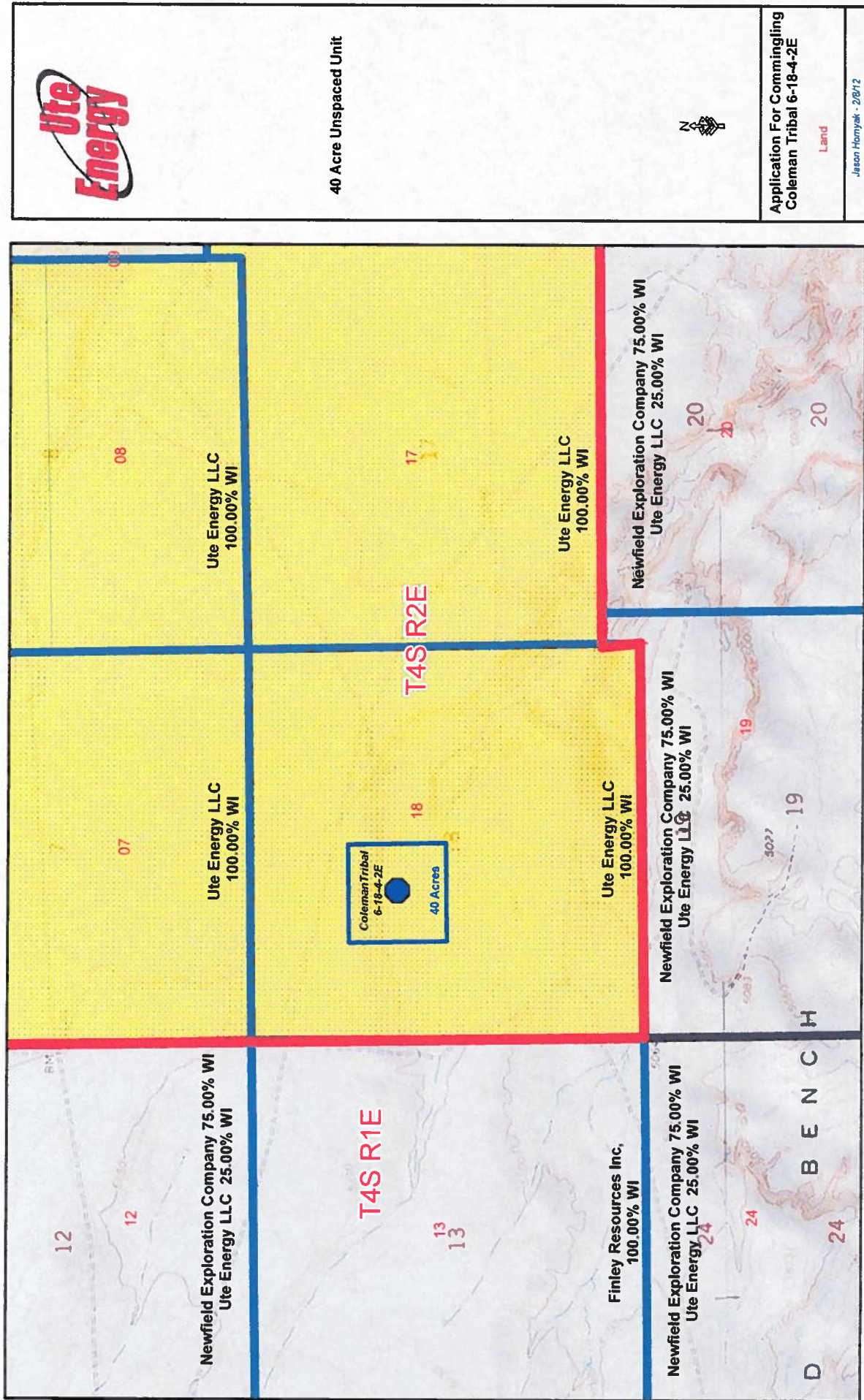
If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

Sincerely,

A handwritten signature in black ink, appearing to read "Ashley Ellison".

Ashley Ellison
Landman

Enclosures



AFFIDAVIT OF NOTICE

Todd Kalstrom, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Ute Energy Upstream Holdings LLC ("Ute") as Vice President of Land and Business Development. Ute has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Coleman Tribal 6-18-4-2E

SENW Section 18 T4S-R2E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Ute is the only such owner, and therefore I have not needed to contact any additional owners.

Date: March 2, 2012

Affiant



Todd Kalstrom

VP of Land and Business Development

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/30/2012**FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC
1875 Lawrence Street, Suite 200
Denver, CO 80212

Phone: 1 (720) 420-3238

TO: (New Operator):N3935- Crescent Point Energy U.S. Corp
555 17th Street, Suite 750
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

COMMENTS:

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730
1875 Lawrence Street, Suite 200
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

BIA Bond No:

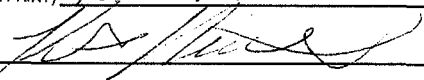
Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature:



Title: TREASURER
Date: 1/11/2013

NAME (PLEASE PRINT) Kent Mitchell	TITLE President
SIGNATURE 	DATE Jan 11/13

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining
amended well
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING
original recdate

Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENW	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENW	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENW	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENW	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

APD APPROVED; NOT SPUDED

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E -	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Ute Energy Upstream Holdings LLC Operator Account Number: N 3730
Address: 1875 Lawrence Street, Suite 200
city Denver
state CO zip 80202
Phone Number: (720) 420-3200

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751489	Coleman Tribal 5-18-4-2E		SWNW	18	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18136	18136	7/21/2011		8/10/2011		
Comments: <u>Completed the Green River-Wasatch</u> 10/19/11							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304751490	Coleman Tribal 6-18-4-2E		SENW	18	4S	2E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18140	18140	7/22/2011		9/13/2011		
Comments: <u>Completed the Green River-Wasatch</u> 10/19/11							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments: 							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

OCT 18 2011

Lori Browne

Name (Please Print)

Lori Browne

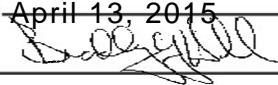
Signature

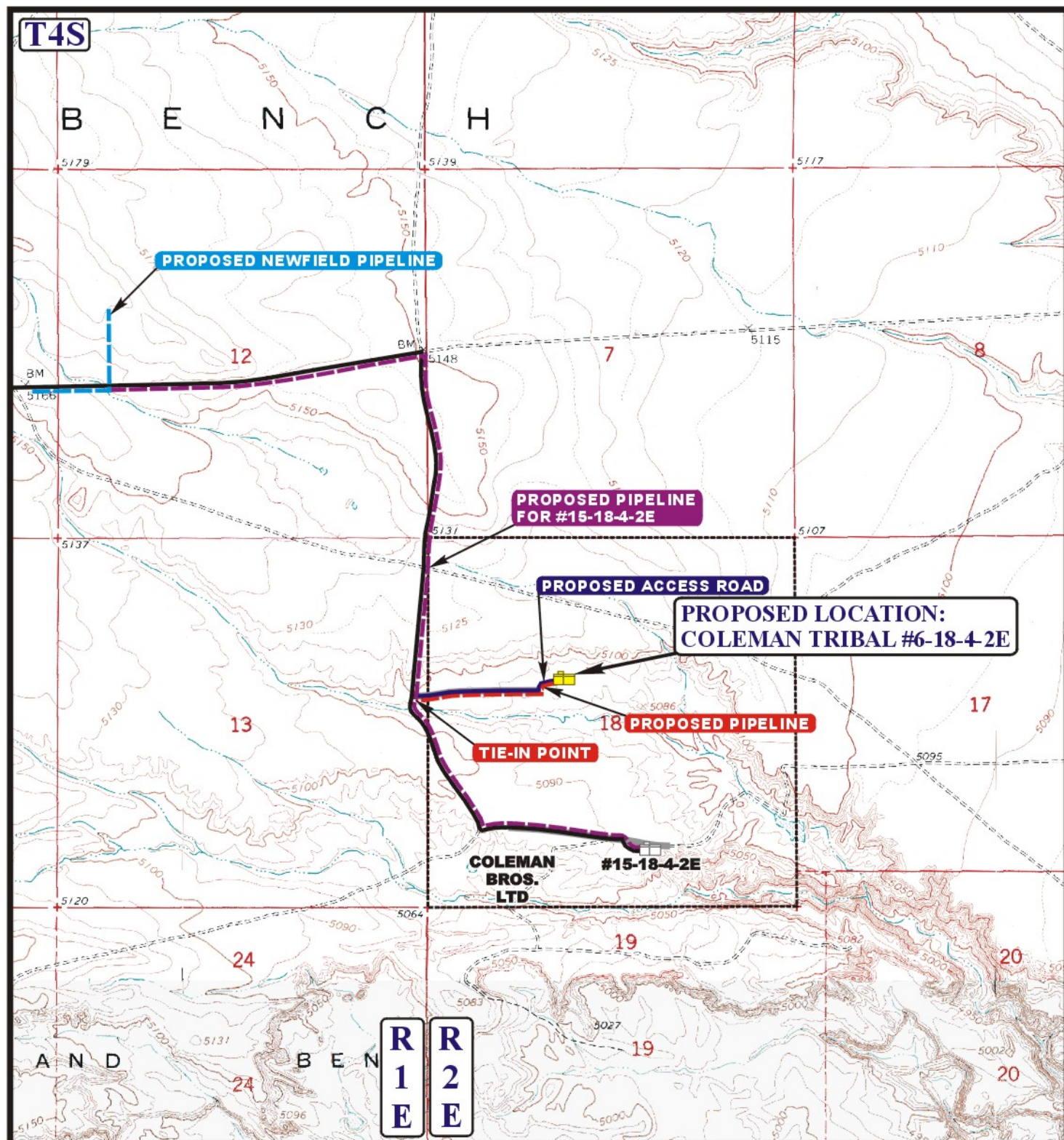
Regulatory Specialist

Title

10/18/2011

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-6288
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202		8. WELL NAME and NUMBER: COLEMAN TRIBAL 6-18-4-2E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1979 FNL 1979 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 04.0S Range: 02.0E Meridian: U		9. API NUMBER: 43047514900000
PHONE NUMBER: 720 880-3621 Ext		9. FIELD and POOL or WILDCAT: LELAND BENCH
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/1/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>Crescent Point Energy requests approval for installation of a buried 6" water gathering line within the approved pipeline ROW corridor for the Coleman Tribal 6-18-4-2E. The proposed pipeline would interconnect with existing and proposed pipeline infrastructure associated with Crescent Point's waterflood pilot program and will be placed adjacent to the existing gathering/injection pipeline. The pipeline corridor crosses entirely private surface (Salradus LLC / Coleman Brothers LTD).</p> <p>Construction, maintenance and site reclamation would be consistent with the approved APD. A threatened and endangered plant survey was conducted by Grasslands Consulting. No T&E species were documented.</p> <p>A copy of the report was submitted to the agencies on January 23, 2015. A copy of the report cover page has been provided for reference. Cultural and paleontological clearance surveys are still valid.</p>		
Accepted by the Utah Division of Oil, Gas and Mining Date: April 13, 2015 By: 		
NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A	DATE 4/6/2015	



APPROXIMATE TOTAL PIPELINE DISTANCE = 2,113' (128.1 RODS) +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



UTE ENERGY

COLEMAN TRIBAL #6-18-4-2E
SECTION 18, T4S, R2E, U.S.B.&M.
1979' FNL 1979' FWL

TOPOGRAPHIC
MAP

11 05 10
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: J.J.

REVISED: 04-05-11

D
TOPO



Grasslands Consulting, Inc.

611 Corporate Circle, Unit H, Golden, CO 80401

(303) 759-5377 Office (303) 759-5324 Fax

SPECIAL STATUS PLANT SPECIES REPORT

Report Number: CP-376

Report Date: January 23, 2015

Operator: Crescent Point Energy U.S. Corp.

Operator Contact: Lori Browne (lbrowne@crescentpointenergy.com; 720-880-3631)

Proposed Project: T4S R2E Water Flood Pipeline Network

Location: Sections 7, 8, 17, and 18 of Township 4 South, Range 2 East, Uintah County, Utah

Survey Species: *Sclerocactus* spp. (*Sclerocactus wetlandicus* and *Sclerocactus brevispinus*)

Survey Dates and Observers:

Year	Survey Type	Survey Dates	Grasslands Consulting, Inc. Biologists
2014	Full Intensity	May 6, 8, 31	Ryan Leet, Mike Wilder and Technicians
		June 1, 2, 3, 5, 24	Ryan Leet, Mike Wilder, Kevin Shields and Technicians
		July 2, 3, 21, 22, 23, 24, 25, 26	Dan Barlow, Kevin Shields, Ryan Leet, Jordan Smith, Dan Greene, and Technicians
		August 15, 31	Kyle Flesness, Maddie Kleppinger, and Technicians
		October 25	Jordan Smith and Technicians
	Spot Check	November 9	Leeland Murray and Technicians
		July 25	Mike Wilder and Technicians
		October 18	Kevin Shields and Technicians
2013	Full Intensity	October 5, 6	Dan Hamilton, Mike Wilder, and Technicians

MEMORANDUM of SURFACE USE AGREEMENT

Todd Kalstrom is the Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC, authorized to do business in Utah (hereinafter referred to as "Ute Energy"). Ute Energy owns, operates and manages oil and gas interests in Uintah and Duchesne Counties, Utah.

WHEREAS, a certain Surface Use Agreement ("Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000074 of the Uintah County records in the state of Utah and covering the N/2 of Section 7 and the N/2 of Section 8 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator")

WHEREAS, a second certain Surface Use Agreement ("Second Agreement") dated effective October 25th, 2010 and recorded at Entry 2011000075 of the Uintah County records in the state of Utah and covering all of Section 18 of Township 4 South, Range 2 East, USM, has been entered into by and between Coleman Bros. LTD, whose address is c/o Joseph Coleman, 393 E. Center Street, Heber City, UT 84032 ("Owner") and Ute Energy, whose address is 1875 Lawrence Street, Suite 200, Denver, CO 80202 ("Operator"),

WHEREAS, Owner and Operator wish to replace that certain Agreement and Second Agreement with a new Surface Use Agreement and Grant of Easements ("New Agreement") dated effective October 25th, 2010 and covering all of the following lands (the "Property") situated in Uintah County, Utah:

Township 4 South, Range 2 East, USM	Entry 2011003009	
Section 7: N/2	BOOK 1231 Page 4-5	\$14.00
Section 8: N/2	26-APR-11	03:54
Section 17: S/2	RANDY SIMMONS	
Section 18: All	RECORDER, UTAH COUNTY, UTAH	
	UTE ENERGY LLC ATTN FELICIA GATES-M	
Township 3 South, Range 1 East, USM	TX 789 FT DUCHESNE, UT 84026	
Section 33: All	Rec By: DEBRA ROOKS	, DEPUTY

WHEREAS, under the New Agreement and for an agreed upon monetary consideration, Ute Energy may construct the necessary well site pads for drilling, completion, re-completion, reworking, re-entry, production, maintenance and operation of wells ("Well Pads") on the Property. Ute Energy, its agents, employees, assigns, contractors and subcontractors, may enter upon and use the Well Pads for the purposes of drilling, completing, producing, maintaining, and operating Wells to produce oil, gas and associated hydrocarbons produced from the Property, including the construction and use of frac pits, tank batteries, water disposal pits, production equipment, compressor sites and other facilities used to produce and market the oil, gas and associated hydrocarbons.

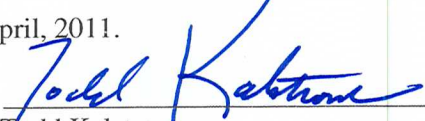
WHEREAS, under the New Agreement Ute Energy has the right to non-exclusive access easements ("Road Easements") on the Property for ingress and egress by Ute Energy and its employees, contractors, sub-contractors, agents, and business invitees as needed to conduct oil and gas operations.

WHEREAS, under the New Agreement Owner grants to Ute Energy, its employees, contractors, sub-contractors, agents and business invitees non-exclusive pipeline easements to construct, maintain, inspect, operate and repair a pipeline or pipelines, pigging facilities and related appurtenances for the transportation of oil, gas, petroleum products, water and any other substances recovered during oil and gas production.

WHEREAS, this New Agreement shall run with the land and be binding upon and inure to the benefit of the parties and their respective heirs, successors and assigns.

THEREFORE, Ute Energy is granted access to the surface estate and the New Agreement constitutes a valid and binding surface use agreement as required under Utah Admin. Code Rule R649-3-34(7).

This Memorandum is executed this 25th day of April, 2011.

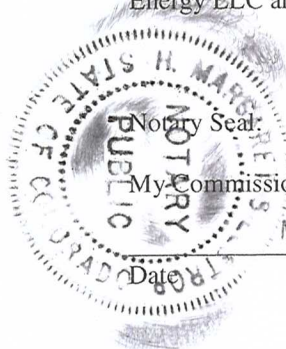

Todd Kalstrom
Vice President of Land

Entry 2011003009
Book 1231 Page 5

ACKNOWLEDGMENT

STATE OF COLORADO) } ss
COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Todd Kalstrom, Vice President of Land for Ute Energy LLC and Ute Energy Upstream Holdings LLC this 25th day of April, 2011.



My Commission expires:

My Commission Expires
08/21/2011

Notary Public

H. Margaret Sillstrop
Notary